

NO. _____

<p>SCHLUMBERGER TECHNOLOGY CORPORATION,</p> <p>Plaintiff,</p> <p>v.</p> <p>NORDAQ ENERGY, INC.,</p> <p>Defendant.</p>	<p>§</p> <p>§</p> <p>§</p> <p>§</p> <p>§</p> <p>§</p> <p>§</p> <p>§</p> <p>§</p>	<p>IN THE DISTRICT COURT OF</p> <p>HARRIS COUNTY, TEXAS</p> <p>____ JUDICIAL DISTRICT</p>
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**PLAINTIFF'S ORIGINAL PETITION
AND REQUEST FOR DISCLOSURE**

TO THE HONORABLE JUDGE OF SAID COURT:

COMES NOW, Schlumberger Technology Corporation (“Plaintiff”), Plaintiff in the above-captioned case, and brings causes of action against Defendant NordAq Energy, Inc. (“Defendant”) as follows:

**DISCOVERY CONTROL PLAN AND
REQUEST FOR DISCLOSURE**

1. Pursuant to Rule 190.2 of the Texas Rules of Civil Procedure, discovery is intended to be conducted under Level 2 of this Rule.
2. Pursuant to Rule 194 of the Texas Rules of Civil Procedure, Defendant is requested to disclose, within 50 days of service of this request, the information or material described in Rule 194.2.

PARTIES

3. Plaintiff. Schlumberger Technology Corporation is a Texas corporation with its offices and principal place of business in Houston, Harris County, Texas.

4. Defendant. NordAq Energy, Inc. is a Delaware Corporation whose principal/home offices are located in Alaska at 9350 Nordic Dr., Anchorage, Alaska 99507, and may be served with process pursuant to Section 17.044 of the Texas Civil Practice & Remedies Code, with issuance and service of citation by certified mail, return receipt requested, being requested at this time, by serving the Texas Secretary of State, State of Texas, Statutory Documents Section – Citations Unit, P.O. Box 12079, Austin, Texas 78711-2079, Defendant’s agent for service, because Defendant engages in business in Texas but has not designated a resident agent for service of process in Texas. The Texas Secretary of State will in turn serve NordAq Energy, Inc. at the following address:

NordAq Energy, Inc.
c/o C T Corporation System, its Registered Agent
9360 Glacier Hwy Ste. 202
Juneau, AK 99801

VENUE AND JURISDICTION

5. Jurisdiction. This matter falls within the general jurisdiction of the Court and the amount in controversy exceeds the minimum jurisdictional limits of the Court.

6. Venue. Venue of this action in Harris County, Texas is proper pursuant to TEX. CIV. PRAC. & REM. CODE ANN. §§ 15.002(a) and 15.035, as Harris County, Texas is the county in which Defendant agreed to perform its payment obligation to Plaintiff under the contract.

INTRODUCTION

7. This is a suit by Plaintiff for sums due and owing on a trade account with causes of action for breach of contract and quantum meruit. The total amount due on Defendant’s account with Plaintiff, after deducting all payments, credits and lawful offsets, is One MILLION NINE HUNDRED TEN THOUSAND AND 00/100 U.S. DOLLARS (\$1,910,000.00) (the “Principal Amount”),

exclusive of interest and attorneys' fees. Despite repeated demands from Plaintiff, Defendant has refused and failed to make payment.

CAUSES OF ACTION

Count I **Breach of Contract**

8. **Contract.** Defendant entered into a series of contracts (the "**Subject Contract**"), under the terms of which Plaintiff agreed to furnish services and equipment in connection with oil and gas operations. Under the terms of the Subject Contract, Defendant agreed to pay specified rates. The Subject Contract was valid, binding, and enforceable at the time of the breach by Defendant. A true and correct copy of the documents evidencing the Subject Contract is attached hereto as **Exhibit 1** and is incorporated by reference herein for all purposes.

9. **Plaintiff's Performance.** Plaintiff performed all of its obligations under the Subject Contract. Pursuant to the Subject Contract, Plaintiff furnished to Defendant the subject materials and services at a reasonable and agreed-upon price and then sent invoices for payment to Defendant. *See* "**Subject Invoices**," attached as **Exhibit 2** and incorporated by reference herein for all purposes.

10. **Defendant's Breach.** Defendant breached the Subject Contract by refusing and failing to pay for the materials and services furnished by Plaintiff. As a result of Defendant's breach and pursuant to the terms and conditions of the Subject Contract, attached hereto as **Exhibit 3**, Plaintiff revoked the discounts reflected in the Subject Invoices. *See* **Exhibit 4**, a true and correct copy of Plaintiff's February 12, 2013 discount revocation notice letter to Defendant. Accordingly, Defendant's breach damaged Plaintiff in the Principal Amount.

11. Interest. Plaintiff is entitled to recover interest on the Principal Amount at the contractually agreed-upon rate.

12. Attorneys' Fees. But for Defendant's refusal to pay the Principal Amount, Plaintiff would not have been required to retain the services of the undersigned firm of attorneys. Plaintiff is entitled to recover its reasonable and necessary attorneys' fees pursuant to both the terms of the Subject Contract and applicable law.

Count II **Quantum Meruit**

13. In the alternative, Plaintiff is entitled to recover under the equitable theory of quantum meruit, also sometimes known as unjust enrichment. Plaintiff furnished valuable materials and services to Defendant, who accepted the materials and services. Further Defendant had reasonable notice when he accepted those services that Plaintiff expected compensation for such materials and services.

Relief Sought

14. Plaintiff requests the following relief:

(a) Damages. The sum of \$1,910,000.00, which represents the principal indebtedness that Defendant owes to Plaintiff.

(b) Pre-Judgment Interest. Pre-judgment interest from Defendant at the highest lawful rate.

(c) Costs. All costs of court expended in this action.

(d) Attorneys' Fees. Plaintiff is entitled to recover its reasonable and necessary attorneys' fees from Defendant.

(e) Post-Judgment Interest. Interest on Plaintiff's judgment from the date of judgment until date paid at the highest lawful rate.

(f) Additional Relief. All other and further relief, special or general, legal or equitable, as it may be shown justly entitled to receive.

CONCLUSION

15. Conditions Precedent. All conditions precedent have been performed or have occurred.

16. No Election or Waiver. By filing this suit, Plaintiff does not waive or release any rights, claims, causes of action, or defenses, or make any election of remedies that it now has or may have, but expressly reserves all such rights, claims, causes of action, and defenses, whether or not the same have been asserted or may hereafter be asserted, in this or any other proceeding.

WHEREFORE, PREMISES CONSIDERED, Plaintiff Schlumberger Technology Corporation prays that Defendant NordAq Energy, Inc. be cited to appear and answer herein as required by law, and that upon final hearing, Plaintiff be awarded judgment from Defendant for the relief specified herein, and for such other and further relief to which it may be justly entitled to receive.

Respectfully submitted,

SNOW SPENCE GREEN LLP

By: /s/Blake Hamm

Phil Snow

State Bar No. 18812600

Blake Hamm

State Bar No. 24069869

blakehamm@snowspencelaw.com

2929 Allen Parkway, Suite 4100

Houston, Texas 77019

(713) 335-4800

(713) 335-4848 (Fax)

**ATTORNEYS FOR SCHLUMBERGER
TECHNOLOGY CORPORATION**

I:\Client\SCHL1250-Nordaq\Pleadings\Original Petition SCHL(i).doc



I, Chris Daniel, District Clerk of Harris County, Texas certify that this is a true and correct copy of the original record filed and or recorded in my office, electronically or hard copy, as it appears on this date.

Witness my official hand and seal of office this June 7, 2013

Certified Document Number: 55447243 Total Pages: 6

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

In accordance with Texas Government Code 406.013 electronically transmitted authenticated documents are valid. If there is a question regarding the validity of this document and or seal please e-mail support@hcdistrictclerk.com

Ticket Number: **CEXT-00001**
 Service Date: **23-Oct-2012**

Field Ticket**Schlumberger**

Customer: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA		Well Name: Tiger Eye Central (41-24) # 1 Field: Wildcat (W Cook Inlet Area) County: State/Prov: AK Country: USA UWI Number:	External Ref: Ref Doc: PO: AFE: Cust Ref: Cust Cont #: Commercial Agreement: SLB Sales Rep: Hatem Salem Abeda
Arrive Location: 23-Oct-2012 12:00 Job Start: 23-Oct-2012 12:00 Job End: 29-Oct-2012 12:00 Price Book: B485 / DCS_SEGREF_2012_USD		SLB Location: 4110 Rig:	

Service Instructions:

FORMATION WATER SALINITY Determination - REAL TIME
 LOGGED INTERVAL 1100 TO 4370 FT

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.						
SPN	Description	Qty	UOM	Price	Disc	Amount
10	LWD-LITHO		EA			
	LWD Petrophysical Analysis					
20	DCSFLAT	1	EA	4,408.00	25.00	3,306.00
	Flat Charge					
30	DCSINT	3270	FT	4.80	50.00	7,848.00
	Interval Charge					
Field Ticket Total (USD)						11,154.00

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES. THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.	
Signature of Customer or Authorized Representative:	Signature of Schlumberger Representative:
Stephen F. Hennigan; Thor Kallestad	Hatem Salem Abeda
Date	Date

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SC Number: 82VP-00010
Page 1 of 3

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Invoice Mailing Address: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI AK 99511		Well Owner: NORDAQ ENERGY LLC Well Name #: TIGER EYE CENTRAL 1 Field: UNDESIGNAT County: Kenai State/Prov: AK Country: USA UWI: 50133206050000 Rig: NABORS #106	Arrive Loc: 10/26/2012 12:00 AM Job Start: 10/26/2012 12:00 AM Job End: 11/10/2012 12:00 AM Service Desc: Alaska Operations Area SLB Loc: 1014 Ext Ref #: Comm Agmt: Field Engineer: Jacqueline Gazneau Sales Engineer: Abhishek Singh Bhada
Customer Rep: John Nicholson PO: 3194 AFE: NET 03-12 Contract:			

Service Instructions: #3194 2319092

Ln	Local SPN	Local Desc	Qty	UOM	Price	Disc	Amount
10	PP8L1	PowerPulse 8 1/4in, Telemetry Wave System, Level 1					
20	OPRCHG1	Day Rate Operating Charge	0	DAY	1,850.00		0.00
30	STDBY	Stand by Charge 1-10th day	2.792	DAY	483.00		1,292.70
40	PP8L1	PowerPulse 8 3/4in, Telemetry Wave System, Level 1					
60	OPRCHG1	Day Rate Operating Charge	0	DAY	1,850.00		0.00
60	STDBY	Stand by Charge 1-10th day	11.083	DAY	483.00		5,351.49
70	STDBY1	Day Rate Stand by Charge 11-20th day	0	DAY	825.00		0.00
80	STDBY2	Day Rate Stand by Charge 21st day onward	0	DAY	1,850.00		0.00
80	MWDSP8LEV2	Continuous D and I and telemetry - 8.25in collar					
100	OPRCHG	Operating Charge	4.208	DAY	450.00		1,893.60
110	ARC8L1A	ARC 8in, Array Resistivity Compensated, Level 1a					
120	OPRCHG1	Day Rate Operating Charge	0	DAY	4,175.00		0.00
130	STDBY	Stand by Charge 1-10th day	2.792	DAY	1,670.00		4,662.64
140	ARC8L1A	ARC 8 3/4in, Array Resistivity Compensated, Level 1a					
160	OPRCHG1	Day Rate Operating Charge	0	DAY	4,175.00		0.00
160	STDBY	Stand by Charge 1-10th day	11.083	DAY	1,670.00		18,508.61
170	STDBY1	Day Rate Stand by Charge 11-20th day	0	DAY	2,067.66		0.00
180	STDBY2	Day Rate Stand by Charge 21st day onward	0	DAY	4,175.00		0.00
190	APWD	APWD ECD 6.75/8.25/9.00 ARC drill collar					
200	OPRCHG3	Operating Charge APWD ECD in a 8.75/8.25/9.00 ARC Drill Collar	9.125	DAY	1,821.00		17,528.13
210	STDBY	Stand by Charge APWD ECD in a 8.75/8.25/9.00 ARC Drill Collar	6.875	DAY	480.00		3,300.00
220	ADNV8L3ST	adnVISION 8 1/4in, Azimuthal Density Neutron, larger stab, Level 3					
230	FLATDBM	Flat Charge per Foot Drilled	2288.22	FT	24.00		54,437.28
240	STDBY	Stand by Charge	2.792	DAY	3,397.00		9,484.42
250	NORDAQ-US-1-B8KT	NORDAQ US Alaska, Equipment, DD, Hole Section 12.25in					
260	FLATDBM	Flat Charge per Foot Drilled	2288.22	FT	61.00		139,361.42
270	A962XP	9 5/8in Extended Power Section PowerPak Motor					
280	OPRCHG1	Day Rate Operating Charge	0	DAY	3,200.00		0.00
290	REDRESS	Equipment Maintenance/Redress Charge	1	EA	6,772.00		6,772.00
300	STDBY	Stand by Charge 1-10th day	2.792	DAY	500.00		1,396.00
310	A675XP	6 3/4in Extended Power Section PowerPak Motor					
320	OPRCHG1	Day Rate Operating Charge	0	DAY	3,200.00		0.00
330	STDBY	Stand by Charge 1-10th day	11.083	DAY	500.00		5,541.50

Created with Price Book: DBM_GEOREF_AKA_2012_USD_NORDAQ

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SC Number: BZVP-00010		Service Contract Receipt		Schlumberger	
Page 2 of 3		SCHLUMBERGER TECHNOLOGY CORPORATION			
340	STDBY1	Day Rate Stand by Charge 11-20th day	0 DAY	1,600.00	0.00
350	STDBY2	Day Rate Stand by Charge 21st day onward	0 DAY	3,200.00	0.00
360	PHBHA675-BSKT	6-3/4in Phase BHA Package			
370	OPRCHG1	Day Rate Operating Charge	0 DAY	1,163.00	0.00
380	STDBY	Stand by Charge	11.063 DAY	1,163.00	12,868.53
390	PHBHA8-BSKT	8in Phase BHA Package			
400	OPRCHG1	Day Rate Operating Charge	0 DAY	1,308.00	0.00
410	STDBY	Stand by Charge	2.792 DAY	1,308.00	3,651.84
420	STDBY1	Day Rate Stand by Charge	0 DAY	1,308.00	0.00
430	NMPC8	7-8-1/2in Non Magnetic Flex Collar			
440	OPRCHG	Operating Charge	0 DAY	180.00	0.00
450	STDBY	Stand by Charge	13.75 DAY	180.00	2,475.00
460	NMPC8	7-8-1/2in Non Magnetic Pony Drill Collar, 10ft			
470	OPRCHG	Operating Charge	0 DAY	56.00	0.00
480	STDBY	Stand by Charge	5.563 DAY	56.00	312.85
490	STABNM17	Integral Blade Non Magnetic Stabilizer, up to 17-1/2in O.D.			
500	OPRCHG	Operating Charge	0 DAY	751.00	0.00
510	STDBY	Stand by Charge	2.792 DAY	751.00	2,098.78
520	SUB8NM	Subs Non Mag 8 1/4 in -8 3/4in			
530	OPRCHG	Operating Charge	0 DAY	48.00	0.00
540	STDBY	Stand by Charge	22.167 DAY	48.00	1,019.88
550	SUB8NM	Subs Non Mag 8 in -8 1/2in			
560	OPRCHG	Operating Charge	11.167 DAY	51.00	569.82
570	STDBY	Stand by Charge	0 DAY	51.00	0.00
580	STABNM8	Integral Blade Non Magnetic Stabilizer, up to 8-1/2in O.D.			
590	OPRCHG	Operating Charge	0 DAY	412.00	0.00
600	STDBY	Stand by Charge	13.747 DAY	412.00	5,663.76
610	NMPC8	5-8-3/4in Non Magnetic Pony Drill Collar, 10ft			
620	OPRCHG	Operating Charge	0 DAY	51.00	0.00
630	STDBY	Stand by Charge	22.167 DAY	51.00	1,130.82
640	MWDENG	Engineer for PowerPulse / IMPulse MWD services			
650	OPRCHG1	Day Rate Operating Charge	14 DAY	1,500.00	21,000.00
660	DDENG	Directional Driller			
670	OPRCHG	Operating Charge	12 DAY	1,960.00	23,400.00
680	LWDINW	InterACT - Real Time Web based access wellbore data			
690	OPRCHG	Operating Charge	18 DAY	490.00	100.00%
700	MWDUNIT	MWD/LWD surface Unit			
710	STDBY	Stand by Charge	6.875 DAY	250.00	1,718.75
720	NORDAQ-US-2-BSKT	NORDAQ US Alaska, Equipment, DD, Hole Section 8.5in			
730	FLATDBM	Flat Charge per Foot Drilled	1897 FT	61.00	121,817.00
				Field Ticket Total (USD)	486,055.87

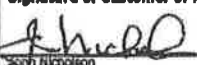

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Estimated Discounted Total (USD): 468,056.87

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.			
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.			
Signature of Customer or Authorized Representative:		Signature of Schlumberger Representative:	
	<u>11-11-12</u>		<u>11/10/2012</u>
Scott Nicholson	Date	Jacqueline Bozner	Date
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Page 3 of 3			
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Field Ticket - Daily View

Ticket Number: **BZVP-00010**
Service Dates: **26-Oct-2012**

Customer NORDAQ ENERGY LLC 14898 KENAI SPUR HWY, STE 204 KENAI AK USA 99611	Well Name: TIGER EYE CENTRAL 1 Field: UNDESIGNAT County: Kenai StateProv: AK Country: US UWI Number: 401333065000 SLB Location: 1014 Rig: NABORS #106	External Ref: Flat Dec: PO: 3194 APE: NET 05-12 Cust Ref: Cust Conf #: Commercial Agreement:
Arrive Location: 26-Oct-2012 00:00 Job Start: 26-Oct-2012 00:00 Job End: 16-Nov-2012 00:00		SLB Sales Rep: Abhishek Singh Bhadoria Quote Number: CSPC-001008

Service Instructions:		Description		JOH	26-Oct 27-Oct	28-Oct 29-Oct	30-Oct 31-Oct	01-Nov 02-Nov	03-Nov 04-Nov	05-Nov 06-Nov	07-Nov 08-Nov	09-Nov 10-Nov
110	PP8L1	PowerPulse 8 3/4in. Telemetry Wave System, Level 1	SubTL									
20	OPRCHG1	Day Rate Operating Charge	DAY		0	0	0	0	0	0	0	0
30	STDBY	Stand by Charge 1-10m day	DAY		0	0	0	0	0	0	0	0
40	PP8L1	PowerPulse 6 3/4in. Telemetry Wave System, Level 1	SubTL									
50	OPRCHG1	Day Rate Operating Charge	DAY		0	0	0	0	0	0	0	0
60	STDBY	Stand by Charge 1-10m day	DAY		1	1	1	1	1	1	0.083	0
70	STDBY1	Day Rate Stand by Charge 11-20th day	DAY		0	0	0	0	0	0	0	0
80	STDBY2	Day Rate Stand by Charge 21st day onward	DAY		0	0	0	0	0	0	0	0
90	MWDSP8LEV2	Continuous D and I and telemetry - SubTL 8.25in collar	SubTL									
100	OPRCHG	Operating Charge	DAY		1	1	1	0.206	0	0	0	0
110	ARC01LA	ARC 8in, Array Resistivity Compensated, Level 1a	SubTL									
120	OPRCHG1	Day Rate Operating Charge	DAY		0	0	0	0	0	0	0	0
130	STDBY	Stand by Charge 1-10m day	DAY		0	0	0	0	0	0	0	0
140	ARC01LA	ARC 6 3/4in, Array Resistivity Compensated, Level 1a	SubTL									
150	OPRCHG1	Day Rate Operating Charge	DAY		0	0	0	0	0	0	0	0
160	STDBY	Stand by Charge 1-10m day	DAY		1	1	1	1	1	1	0.083	0
170	STDBY1	Day Rate Stand by Charge 11-20th day	DAY		0	0	0	0	0	0	0	0
180	STDBY2	Day Rate Stand by Charge 21st day onward	DAY		0	0	0	0	0	0	0	0
190	APWD	APWD ECD 6.75/8.25/9.00 ARC drill collar	SubTL									
200	OPRCHG	Operating Charge APWD ECD in a 6.75/8.25/9.00 ARC Drill Collar	DAY		1	1	1	0.206	0	0	0	0
210	STDBY	Stand by Charge APWD ECD in a 6.75/8.25/9.00 ARC Drill Collar	DAY		0	0	0	0	0	0	0	0

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Field Ticket - Daily View

Ticket Number: **82VP-00010**
Service Date: **26-Oct-2012**

Customer NORDAQ ENERGY LLC 14898 KENAI SPUR HWY, STE 204 KENAI AK USA 99611		Well Name: TIGER EYE CENTRAL 1 Field: UNDERIGNAT County: Kenai State/Prov: AK Country: US UWI/Number: 6013338606000 SLB Location: 1014 Reg: NABOTS #106		External Ref: Ref Desc: PO: 3184 AFE: NET 03-12 Curt Ref: Cost Cont #: Commercial Agreement:	
Active Location: 28-Oct-2012 00:00 Job Start: 28-Oct-2012 00:00 Job End: 10-Nov-2012 00:00		SLB Sales Rep: Ashish Singh Bhandari Quote Number: CPO-00008			

IN	SPH	Description	U011	26-Oct	27-Oct	28-Oct	29-Oct	30-Oct	31-Oct	1-Nov	02-Nov	03-Nov	04-Nov	05-Nov	06-Nov	07-Nov	08-Nov	09-Nov	10-Nov
220	ADVRLST	admission 8 1/4in, Azimuthal Density Neutron, larger ssab, Laval 3	SubTL																
230	FLATDBM	Flat Charge per Foot Drilled	FT	562	846.22	665	195	0	0	0	0	0	0	0	0	0	0	0	0
240	STDBY	Stand by Charge	DAY	0	0	0	0	0.792	1	1	0	0	0	0	0	0	0	0	0
250	NORDAQ-US-1-BSKT	NORDAQ US Alaska, Equipment, DD, Hole Section 12.25in	SubTL																
260	FLATDBM	Flat Charge per Foot Drilled	FT	562	846.22	665	195	0	0	0	0	0	0	0	0	0	0	0	0
270	A952XP	9 5/8in Extended Power Section PowerPak Motor	SubTL																
280	OPRCHG1	Day Rate Operating Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
290	REDRESS	Equipment Maintenance/Redress EA Charge	EA	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
300	STDBY	Stand by Charge 1-10th day	DAY	0	0	0	0	0.792	1	1	0	0	0	0	0	0	0	0	0
310	A675XP	6 3/4in Extended Power Section PowerPak Motor	SubTL																
320	OPRCHG1	Day Rate Operating Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
330	STDBY	Stand by Charge 1-10th day	DAY	1	1	1	1	1	1	1	1	1	1	1	1	0.083	0	0	0
340	STDBY1	Day Rate Stand by Charge 11-20th day	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
350	STDBY2	Day Rate Stand by Charge 21st day onward	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
360	PHBA675-BSKT	6-3/4in Phase BHA Package	SubTL																
370	OPRCHG1	Day Rate Operating Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
380	STDBY	Stand by Charge	DAY	1	1	1	1	1	1	1	1	1	1	1	1	0.083	0	0	0
390	PHBA675-BSKT	6in Phase BHA Package	SubTL																
400	OPRCHG1	Day Rate Operating Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
410	STDBY	Stand by Charge	DAY	0	0	0	0	0.792	1	1	0	0	0	0	0	0	0	0	0
420	STDBY1	Day Rate Stand by Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
430	MHFC8	7-8 1/2in Non Magnetic Flex Collar SubTL	SubTL																
440	OPRCHG	Operating Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
450	STDBY	Stand by Charge	DAY	0	0	0	0	1.583	2	2	2	2	2	2	2	0.167	0	0	0

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Field Ticket - Daily View

Ticket Number: **BZVP-00010**
Service Date: **26-Oct-2012**

Customer NORDAQ ENERGY LLC 14808 KENAI SPUR HWY, STE 204 KENAI AK 99511 AK USA		VM Name: TIGER EYE CENTRAL 1 Field: UNDESIGNAT Country: Kenya State/Prov: AK County: US UWI Number: 50133206050000 SLB Location: 1014 Rig: NAUORS #108		External Ref: Ref Desc: PO: 3194 AFE: NET 03-12 Clus Ref: Cust Cont #: Commercial Agreement: SLB Sales Rep: Ashish Singh Bhaskar Quote Number: CUCS-00008	
Arrive Location: 26-Oct-2012 00:00 Job Start: 26-Oct-2012 00:00 Job End: 10-Nov-2012 00:00					

Ln	SEH	Description	UOH	26-Oct-2012	28-Oct-2012	29-Oct-2012	30-Oct-2012	31-Oct-2012	01-Nov-2012	02-Nov-2012	03-Nov-2012	04-Nov-2012	05-Nov-2012	06-Nov-2012	07-Nov-2012	08-Nov-2012	09-Nov-2012	10-Nov-2012
460	NHPC3	7-8-1/2in Non Magnetic Pony Drill Collar, 10ft	SubTL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
470	OPRCHG	Operating Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
480	STDBY	Stand by Charge	DAY	0	0	0	0	1,563	2	0	0	0	0	0	0	0	0	0
490	STABNH17	Integral Blade Non Magnetic Stabilizer, up to 17-1/2in O.D.	SubTL															
500	OPRCHG	Operating Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
510	STDBY	Stand by Charge	DAY	0	0	0	0	0,792	1	1	0	0	0	0	0	0	0	0
520	SUBNHM	Subs Non Mag 6 1/4 in-6 3/4in	SubTL															
530	OPRCHG	Operating Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
540	STDBY	Stand by Charge	DAY	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
550	SUBNHM	Subs Non Mag 8 in-8 1/2in	SubTL															
560	OPRCHG	Operating Charge	DAY	0	0	0	0	3,167	4	4	0	0	0	0	0	0	0	0
570	STDBY	Stand by Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
580	STABNH8	Integral Blade Non Magnetic Stabilizer, up to 8-1/2in O.D.	SubTL															
590	OPRCHG	Operating Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
600	STDBY	Stand by Charge	DAY	0	0	0	0	1,58	2	2	2	2	2	2	2	2	2	2
610	NHPC5	5-6-3/4in Non Magnetic Pony Drill Collar, 10ft	SubTL															
620	OPRCHG	Operating Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
630	STDBY	Stand by Charge	DAY	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
640	MWDENG	Engineer for Powerpulse / IMPulse MWD services	SubTL															
650	OPRCHG1	Day Rate Operating Charge	DAY	0	0	0	0	2	2	2	2	2	2	2	2	2	2	2
660	DPENG	Directional Driller	SubTL															
670	OPRCHG	Operating Charge	DAY	0	0	0	0	2	2	2	2	2	2	2	2	2	2	2
680	LWDIWH	InterACT - Real Time Web based access wellbore data	SubTL															
690	OPRCHG	Operating Charge	DAY	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
700	MWDUNIT	MWD/LWD surface unit	SubTL															



Field Ticket - Daily View

Ticket Number: **BZVP-00010**
Service Date: **26-Oct-2012**

Customer NORDAQ ENERGY LLC 14498 KENAI SPUR HWY, STE 204 KENAI AK USA 99811	Well Name: TIGER EYE CENTRAL 1 Field: UNDESKONAT County: Kenai StateProv: AK Country: US LWNNumber: 50133206010000 SLB Location: 1014 Rig: NABORS #108	External Ref: Ref Desc: PO: 3194 AFE: NET 05-12 Cust Ref: Cust Cont #: Commercial Agreement: SLB Sales Rep: Abhishek Singh Bhadania Quote Number: CBOC-01098
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Ln	SPR	Description	Unit	26-Oct	27-Oct	28-Oct	29-Oct	30-Oct	31-Oct	01-Nov	02-Nov	03-Nov	04-Nov	05-Nov	06-Nov	07-Nov	08-Nov	09-Nov	10-Nov
710	STD8Y	Stand by Charge	DAY	0	0	0	0	0	0.792	1	1	1	1	1	1	1	0.083	0	0
720	NORDAQ-US-2-8SKT	NORDAQ US Alaska, Equipment, DD, Hole Section 8.5in	SubTL																
730	FLATDBH	Flat Charge per Foot Drilled	FT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	350	604
Total (USD)				9433.00	76289.70	62686.00	79761.00	10705.00	21309.00	21309.00	21309.00	21309.00	21309.00	21309.00	21309.00	21309.00	21309.00	21309.00	21309.00



Field Ticket - Daily View

Ticket Number: BZVP-00010
Service Date: 26-Oct-2012

Customer NORDAQ ENERGY LLC 14800 KENAI SPUR HWY, STE 204 KENAI AK USA 99811		Well Name: TIGER EYE CENTRAL 1 Field: UNDESIGNAT County: Konoia State/Prov: AK Country: US UWI Number: 601852000600010 SLB Location: 1014 Flag: NABORIS #108		External Ref: Ref Desc: PO: 3194 A/E: NET 03-12 Cost Ref: Cost Cont #: Commercial Agreement:	
Arrive Location: 26-Oct-2012 00:00 Job Start: 26-Oct-2012 00:00 Job End: 10-Nov-2012 00:00		SLB Sales Rep: Abhishek Singh Bhadoria Quote Number: C8C3-00008			

Ln	SPN	Description	UOM	Total Qty	Price	Discount	Amount
10	PPBL1	PowerPulse 8 1/4in, Telemetry Wave SubTL System, Level 1	DAY	0.00	1,850.00	0.00	0.00
20	OPERCHG1	Day Rate Operating Charge	DAY	2.792	463.00	0.00	1,292.70
30	STD8Y	Stand by Charge 1-10th day	DAY	0.00	1,850.00	0.00	0.00
40	PPBL1	PowerPulse 6 3/4in, Telemetry Wave SubTL System, Level 1	DAY	0.00	1,850.00	0.00	0.00
50	OPERCHG1	Day Rate Operating Charge	DAY	11.083	463.00	0.00	5,131.43
60	STD8Y	Stand by Charge 1-10th day	DAY	0.00	925.00	0.00	0.00
70	STD8Y1	Day Rate Stand by Charge 11-20th day	DAY	0.00	1,850.00	0.00	0.00
80	STD8Y2	Day Rate Stand by Charge 21st day onward	DAY	0.00	0.00	0.00	0.00
90	MWDSLPBLV2	Continuous D and I and telemetry - SubTL 8.25in collar	SubTL	4.208	450.00	0.00	1,893.60
100	OPERCHG	Operating Charge	DAY	0.00	4,175.00	0.00	0.00
110	ARCBLA	ARC 8in, Array Reducivity/Compensated, Level 1a	DAY	0.00	4,175.00	0.00	0.00
120	OPERCHG1	Day Rate Operating Charge	DAY	2.792	1,670.00	0.00	4,662.64
130	STD8Y	Stand by Charge 1-10th day	DAY	0.00	2,087.50	0.00	0.00
140	ARCBLA	ARC 6 3/4in, Array Reducivity/Compensated, Level 1a	DAY	0.00	4,175.00	0.00	0.00
150	OPERCHG1	Day Rate Operating Charge	DAY	11.083	1,670.00	0.00	18,508.61
160	STD8Y	Stand by Charge 1-10th day	DAY	0.00	2,087.50	0.00	0.00
170	STD8Y1	Day Rate Stand by Charge 11-20th day	DAY	0.00	4,175.00	0.00	0.00
180	STD8Y2	Day Rate Stand by Charge 21st day onward	DAY	0.00	0.00	0.00	0.00
190	APWD	APWD ECD 6.75/8.25/9.00 ARC Coll SubTL collar	DAY	9.125	1,921.00	0.00	17,528.13
200	OPERCHG	Operating Charge APWD ECD in a	DAY	6.875	460.00	0.00	3,130.00
210	STD8Y	Stand by Charge APWD ECD in a	DAY	0.00	0.00	0.00	0.00
220	ADNVL3ST	ADNVL3ST 6.75/8.25/9.00 ARC Coll activation 8 1/4in, Azimuthal Density Neutron, larger slab, Level 3	SubTL	0.00	0.00	0.00	0.00

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Field Ticket - Daily View

Ticket Number: **BZVP-00010**
Service Date: **26-Oct-2012**

Customer NORDAQ ENERGY LLC 14886 KENAI SPUR HWY, STE 204 KENAI AK USA 99611		Well Name: TIGER EYE CENTRAL 1 Field: UNDESIGNAT County: Kenai State/Prov: AK Country: US LWN Number: 501322606000 SLB Location: 1014 Reg: NABORS #100		External Ref: Ref Desc: PO: 3114 AFE: NET 03-12 Cust Ref: Cust Cont #: Commercial Agreement: SLB Sales Rep: Ashish Singh Bhadoria Quote Number: C03-0003	
Active Location: 26-Oct-2012 00:00 Job Start: 26-Oct-2012 00:00 Job End: 16-Nov-2012 00:00					

Ln	SPR	Description	UOH	Total Qty	Price	Amount	Amount
230	FLATDBM	Flat Charge per Foot Drilled	FT	2,268.22	24.00	0.00	54,437.28
240	STDBY	Stand by Charge	DAY	2,792	3,397.00	0.00	9,484.42
250	NORDAQ-US-1-85KT	NORDAQ US Alaska, Equipment, DO, SubTL					
260	FLATDBM	Flat Charge per Foot Drilled	FT	2,268.22	61.00	0.00	138,361.42
270	ASGXPP	9 5/8in Extended Power Section PowerPak Motor	SubTL				
280	OPRCHG1	Day Rate Operating Charge	DAY	0.00	3,200.00	0.00	0.00
290	REDRESS	Equipment Maintenance/Recess EA Charge	EA	1.00	6,772.00	0.00	6,772.00
300	STDBY	Stand by Charge 1-10th day	DAY	2,792	500.00	0.00	1,396.00
310	A675XP	6 3/4in Extended Power Section PowerPak Motor	SubTL				
320	OPRCHG1	Day Rate Operating Charge	DAY	0.00	3,200.00	0.00	0.00
330	STDBY	Stand by Charge 1-10th day	DAY	11.083	500.00	0.00	5,541.50
340	STDBY1	Day Rate Stand by Charge 11-20th day	DAY	0.00	1,600.00	0.00	0.00
350	STDBY2	Day Rate Stand by Charge 21st day onward	DAY	0.00	3,200.00	0.00	0.00
360	PHBHA675-BSKT	6-3/4in Phase BHA Package	SubTL				
370	OPRCHG1	Day Rate Operating Charge	DAY	0.00	1,163.00	0.00	0.00
380	STDBY	Stand by Charge	DAY	11.083	1,163.00	0.00	12,889.53
390	PHBHA6-BSKT	Bin Phase BHA Package	SubTL				
400	OPRCHG1	Day Rate Operating Charge	DAY	0.00	1,308.00	0.00	0.00
410	STDBY	Stand by Charge	DAY	2,792	1,308.00	0.00	3,651.94
420	STDBY1	Day Rate Stand by Charge	DAY	0.00	1,308.00	0.00	0.00
430	NHFCB	7-8 1/2in Non Magnetic Flat Collar	SubTL				
440	OPRCHG1	Operating Charge	DAY	0.00	180.00	0.00	0.00
450	STDBY	Stand by Charge	DAY	13.75	180.00	0.00	2,475.00
460	NHFCB	7-8 1/2in Non Magnetic Pony Coll Collar, LDC	SubTL				
470	OPRCHG1	Operating Charge	DAY	0.00	56.00	0.00	0.00

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Field Ticket - Daily View

Ticket Number: BZVP-00010
Service Dates: 26-Oct-2012

Customer: NORDAQ ENERGY LLC 14864 KENAI SPUR HWY, STE 204 KENAI AK USA 99811		Well Name: TIGER EYE CENTRAL 1 Field: UNDESIGNAT Country: Kenya State/Prov: AK County: US UWNumber: 6015320605000 SLB Location: 1014 Rig: MABORS #106		External Ref: Ref Desc: PO: 5194 AFE: NET OS-12 Cust Ref: Cust Cont #: Commercial Agreement: SLB Sales Rep: Abhishek Singh Bhatnagar Quote Number: C803-00008	
Arrive Location: 26-Oct-2012 0600					
Job Start: 26-Oct-2012 0600					
Job End: 10-Nov-2012 0600					

Line	SPZ	Description	Unit	Total Qty	Price	Balance	Amount
480	STD6Y	Stand by Charge	DAY	5.563	56.00	0.00	312.65
490	STABNM17	Integral Blade Non Magnetic Stabilizer, up to 17-1/2in O.D.	SubTL				
500	OPRCHG	Operating Charge	DAY	0.00	751.00	0.00	0.00
510	STD6Y	Stand by Charge	DAY	2.792	751.00	0.00	2,096.79
520	SUB6NM	Subs Non Mag 6 1/4 in - 6 3/4 in	SubTL				
530	OPRCHG	Operating Charge	DAY	0.00	46.00	0.00	0.00
540	STD6Y	Stand by Charge	DAY	22.167	46.00	0.00	1,019.68
550	SUB8NM	Subs Non Mag 8 in - 8 1/2 in	SubTL				
560	OPRCHG	Operating Charge	DAY	11.167	51.00	0.00	569.52
570	STD6Y	Stand by Charge	DAY	0.00	51.00	0.00	0.00
580	STABNM18	Integral Blade Non Magnetic Stabilizer, up to 18-1/2in O.D.	SubTL				
590	OPRCHG	Operating Charge	DAY	0.00	412.00	0.00	0.00
600	STD6Y	Stand by Charge	DAY	13.747	412.00	0.00	5,663.76
610	NWPC6	5-6 3/4in Non Magnetic Penny Drill Collar, 10ft	SubTL				
620	OPRCHG	Operating Charge	DAY	0.00	51.00	0.00	0.00
630	STD6Y	Stand by Charge	DAY	22.167	51.00	0.00	1,130.52
640	NWDENG	Engineer for PowerPulse / Impulse MWD services	SubTL				
650	OPRCHG1	Day Rate Operating Charge	DAY	14.00	1,500.00	0.00	21,000.00
660	DOBNG	Directional Driller	SubTL				
670	OPRCHG	Operating Charge	DAY	12.00	1,950.00	0.00	23,400.00
680	LWD/LWV	InterACT - Real Time Web based access wellbore data	SubTL				
690	OPRCHG	Operating Charge	DAY	15.00	490.00	100.00	0.00
700	MWD/LWD	MWD/LWD surface unit	SubTL				
710	STD6Y	Stand by Charge	DAY	6.675	250.00	0.00	1,718.75
720	NORDAQ-US-2-BSKT	NORDAQ US Assets, Equipment, DD, SubTL Hole Section 8.5in	SubTL				

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Field Ticket - Daily View

Ticket Number: **BZVP-00010**
Service Date: **26-Oct-2012**



Customer		Well Name: TOBER EYE CENTRAL 1		External Ref:	
NORDAQ ENERGY LLC		Field: UNDERIGNAT		Ref Desc:	
14698 KENAI SPUR HWY, STE 204		County: Kenai		PO: 3104	
KENAI		StateProv: AK		AFE: NET 03-12	
96611		Country: US		Cust Ref:	
		UWI Number: 9013320000000		Cust Cont ID:	
		SLB Location: 1014		Commercial Agreement	
		Rgr: MASONB #104		SLB Sales Rep: Abhinav Singh Bhadoriya	
				Quote Number: CBO-00009	

LOG	SPR	DESCRIPTION	UNIT	FEED	PRICE	DISCOUNT	AMOUNT
P30	FLATDGM	Flat Charge per Foot Drilled	FT		61.00	0.00	121,617.00
Field Ticket Total (USD)							456,033.62

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:	Signature of Schlumberger Representative:
	
Date: 11-11-12	Date: 11/10/2012

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SC Number: BPF0-00002
Page 1 of 2

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Invoice Mailing Address: NORDAQ ENERGY LLC 14886 KENAI SPUR HWY, STE 204 KENAI AK 99611 Customer Rep: John Nicholson PO: 3227 AFE: NET 03-12 Contract:	Well Owner: NORDAQ ENERGY LLC Well Name #: TIGER EYE CENTRAL 1 Field: UNDESIGNAT County: Kenai State/Prov: AK Country: USA UWI: 50133206050000 Rig: NABORS #106	Arrive Loc: 10/13/2012 12:00 AM Job Start: 11/1/2012 12:00 AM Job End: 11/25/2012 12:00 AM Service Desc: Alaska Operations Area SLB Loc: 1014 Ext Ref #: Contract Agent: Field Engineer: Ching Ratsheema Sales Engineer: Abhishek Singh Bhada
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Service Instructions:

Provide MALWD and DD Services.

#3227 2324776

Item	Description	Unit	UOM	Price	Qty	Amount
10	PPSL1 PowerPulse 6 3/4in, Telemetry Wave System, Level 1					
20	STDSY Stand by Charge 1-10th day	6.25	DAY	463.00		2,893.75
30	ARCAL1A ARC 6 3/4in, Array Resistivity Compensated, Level 1a					
40	STDSY Stand by Charge 1-10th day	6.25	DAY	1,670.00		10,437.50
50	APWD APWD ECD 6.75in/3.5in/3.5in ARC drill collar					
60	OPERCHG Operating Charge APWD ECD in a 6.75in/3.5in/3.5in ARC Drill Collar	6.418	DAY	1,921.00		12,325.14
70	STDSY Stand by Charge APWD ECD in a 6.75in/3.5in/3.5in ARC Drill Collar	7.584	DAY	480.00		3,640.32
80	A178XP 6 3/4in Extended Power Section PowerPak Motor					
90	STDSY Stand by Charge 1-10th day	6.25	DAY	500.00		3,125.00
100	PHSHA675-BSKT 6-3/4in Phase BHA Package					
110	STDSY Stand by Charge	6.25	DAY	1,163.00		7,268.75
120	NMFCS 7-6-1/2in Non Magnetic Flex Collar					
130	STDSY Stand by Charge	12.126	DAY	180.00		2,182.68
140	SUSBNM Stubbs Non Mag 1 1/4 in - 6 3/4in					
150	STDSY Stand by Charge	12.126	DAY	46.00		557.80
160	STABNM6 Integral Blade Non Magnetic Stabilizer, up to 1 1/2in O.D.					
170	STDSY Stand by Charge	17.126	DAY	412.00		7,055.91
180	NMFCS 6-6-3/4in Non Magnetic Pony Drill Collar, 18ft					
190	STDSY Stand by Charge	12.126	DAY	51.00		618.43
200	NORDAQ-US-3-BSKT NORDAQ US Alaska, Equipment, DD, Hole Section 3.5in					
210	FLATDGM Flat Charge per Foot Drilled	4181	FT	61.00		255,041.00
220	MWDENG Engineer for PowerPulse / IMPulse MWD services					
230	OPERCHG1 Day Rate Operating Charge	8	DAY	1,500.00		12,000.00
240	DDENG Directional Driller					
250	OPERCHG Operating Charge	10	DAY	1,900.00		19,000.00
260	MWDUNIT MWD/LWD surface Unit					
270	STDSY Stand by Charge	6.25	DAY	250.00		1,562.50
Field Ticket Total (USD)						338,208.78

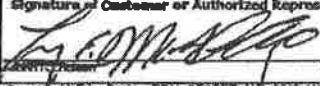
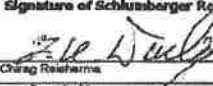
SC Number: BPFK-00002
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Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Estimated Discounted Total (USD): 338,208.78

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:		Signature of Schlumberger Representative:	
			
Date: 11/26/12		Date: 11-26-12	

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Field Ticket - Daily View

Ticket Number: BPF-00002
Service Date: 11-Nov-2012

Customer: NORDAQ ENERGY LLC 14608 KENAI SPUR HWY, STE 214 KENAI AK USA 99511	Well Name: TIGER EYE CENTRAL Field: UNDERGONAT County: Kenai StateProv: AK Country: US LAWN Number: 5013325000000 BLB Location: 1014 Rip: NA BORE #106	Estimate Ref: Ref Date: PO: 3227 AFE: NET 03-12 Cost Ref: Cost Cont #: Contract Agreement: BLB Sales Rep: Abhinav Singh Bhadoria Quote Number: C823-00006
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Service Instructions:
Provide M/LWP and DD Services.

QTY	DESCRIPTION	UNIT	1500	1550	1600	1650	1700	1750	1800	1850	1900	1950	2000	2050	2100	2150	2200	2250	2300	2350	2400	2450	2500	2550	2600	2650	2700	2750	2800	2850	2900	2950	3000	3050	3100	3150	3200	3250	3300	3350	3400	3450	3500	3550	3600	3650	3700	3750	3800	3850	3900	3950	4000	4050	4100	4150	4200	4250	4300	4350	4400	4450	4500	4550	4600	4650	4700	4750	4800	4850	4900	4950	5000	5050	5100	5150	5200	5250	5300	5350	5400	5450	5500	5550	5600	5650	5700	5750	5800	5850	5900	5950	6000	6050	6100	6150	6200	6250	6300	6350	6400	6450	6500	6550	6600	6650	6700	6750	6800	6850	6900	6950	7000	7050	7100	7150	7200	7250	7300	7350	7400	7450	7500	7550	7600	7650	7700	7750	7800	7850	7900	7950	8000	8050	8100	8150	8200	8250	8300	8350	8400	8450	8500	8550	8600	8650	8700	8750	8800	8850	8900	8950	9000	9050	9100	9150	9200	9250	9300	9350	9400	9450	9500	9550	9600	9650	9700	9750	9800	9850	9900	9950	10000	10050	10100	10150	10200	10250	10300	10350	10400	10450	10500	10550	10600	10650	10700	10750	10800	10850	10900	10950	11000	11050	11100	11150	11200	11250	11300	11350	11400	11450	11500	11550	11600	11650	11700	11750	11800	11850	11900	11950	12000	12050	12100	12150	12200	12250	12300	12350	12400	12450	12500	12550	12600	12650	12700	12750	12800	12850	12900	12950	13000	13050	13100	13150	13200	13250	13300	13350	13400	13450	13500	13550	13600	13650	13700	13750	13800	13850	13900	13950	14000	14050	14100	14150	14200	14250	14300	14350	14400	14450	14500	14550	14600	14650	14700	14750	14800	14850	14900	14950	15000	15050	15100	15150	15200	15250	15300	15350	15400	15450	15500	15550	15600	15650	15700	15750	15800	15850	15900	15950	16000	16050	16100	16150	16200	16250	16300	16350	16400	16450	16500	16550	16600	16650	16700	16750	16800	16850	16900	16950	17000	17050	17100	17150	17200	17250	17300	17350	17400	17450	17500	17550	17600	17650	17700	17750	17800	17850	17900	17950	18000	18050	18100	18150	18200	18250	18300	18350	18400	18450	18500	18550	18600	18650	18700	18750	18800	18850	18900	18950	19000	19050	19100	19150	19200	19250	19300	19350	19400	19450	19500	19550	19600	19650	19700	19750	19800	19850	19900	19950	20000	20050	20100	20150	20200	20250	20300	20350	20400	20450	20500	20550	20600	20650	20700	20750	20800	20850	20900	20950	21000	21050	21100	21150	21200	21250	21300	21350	21400	21450	21500	21550	21600	21650	21700	21750	21800	21850	21900	21950	22000	22050	22100	22150	22200	22250	22300	22350	22400	22450	22500	22550	22600	22650	22700	22750	22800	22850	22900	22950	23000	23050	23100	23150	23200	23250	23300	23350	23400	23450	23500	23550	23600	23650	23700	23750	23800	23850	23900	23950	24000	24050	24100	24150	24200	24250	24300	24350	24400	24450	24500	24550	24600	24650	24700	24750	24800	24850	24900	24950	25000	25050	25100	25150	25200	25250	25300	25350	25400	25450	25500	25550	25600	25650	25700	25750	25800	25850	25900	25950	26000	26050	26100	26150	26200	26250	26300	26350	26400	26450	26500	26550	26600	26650	26700	26750	26800	26850	26900	26950	27000	27050	27100	27150	27200	27250	27300	27350	27400	27450	27500	27550	27600	27650	27700	27750	27800	27850	27900	27950	28000	28050	28100	28150	28200	28250	28300	28350	28400	28450	28500	28550	28600	28650	28700	28750	28800	28850	28900	28950	29000	29050	29100	29150	29200	29250	29300	29350	29400	29450	29500	29550	29600	29650	29700	29750	29800	29850	29900	29950	30000	30050	30100	30150	30200	30250	30300	30350	30400	30450	30500	30550	30600	30650	30700	30750	30800	30850	30900	30950	31000	31050	31100	31150	31200	31250	31300	31350	31400	31450	31500	31550	31600	31650	31700	31750	31800	31850	31900	31950	32000	32050	32100	32150	32200	32250	32300	32350	32400	32450	32500	32550	32600	32650	32700	32750	32800	32850	32900	32950	33000	33050	33100	33150	33200	33250	33300	33350	33400	33450	33500	33550	33600	33650	33700	33750	33800	33850	33900	33950	34000	34050	34100	34150	34200	34250	34300	34350	34400	34450	34500	34550	34600	34650	34700	34750	34800	34850	34900	34950	35000	35050	35100	35150	35200	35250	35300	35350	35400	35450	35500	35550	35600	35650	35700	35750	35800	35850	35900	35950	36000	36050	36100	36150	36200	36250	36300	36350	36400	36450	36500	36550	36600	36650	36700	36750	36800	36850	36900	36950	37000	37050	37100	37150	37200	37250	37300	37350	37400	37450	37500	37550	37600	37650	37700	37750	37800	37850	37900	37950	38000	38050	38100	38150	38200	38250	38300	38350	38400	38450	38500	38550	38600	38650	38700	38750	38800	38850	38900	38950	39000	39050	39100	39150	39200	39250	39300	39350	39400	39450	39500	39550	39600	39650	39700	39750	39800	39850	39900	39950	40000	40050	40100	40150	40200	40250	40300	40350	40400	40450	40500	40550	40600	40650	40700	40750	40800	40850	40900	40950	41000	41050	41100	41150	41200	41250	41300	41350	41400	41450	41500	41550	41600	41650	41700	41750	41800	41850	41900	41950	42000	42050	42100	42150	42200	42250	42300	42350	42400	42450	42500	42550	42600	42650	42700	42750	42800	42850	42900	42950	43000	43050	43100	43150	43200	43250	43300	43350	43400	43450	43500	43550	43600	43650	43700	43750	43800	43850	43900	43950	44000	44050	44100	44150	44200	44250	44300	44350	4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Schlumberger

Field Ticket - Daily View

Ticket Number: BPPX-00002
Service Date: 11-Nov-2012

Customer	WELL Name: TIGER EYE CENTRAL 1		External Ref:
	Field: UNDERCANYAT		Ref Desc:
	Country: Kenya		PO: 3327
	State/Prov: AK		AFE: NET 03-12
	Country: US		Cust Ref:
	UNW/Number: 8013320000000		Dust Cont #:
	BLB Location: 1074	Commercial Agreement:	
	Rig: MABORIS #108		
	Arrive Location: 13-Oct-2012		
	Job Start: 11-Nov-2012		
	Job End: 25-Nov-2012		
		BLB Sales Rep: Abhinav Singh Bhadaria	
		Quote Number: CSK3-00006	

No.	Sub	Description	Period												Total (USD)
			1-30	31-31	1-30	31-31	1-30	31-31	1-30	31-31	1-30	31-31	1-30	31-31	
220	MWDENG	Engineer for PowerPoles / IMPULSE SubTL MWD services													
230	OPRCHG1	Day Rate Operating Charge	0	0	0	0	2	0	0	0	2	2	2	0	0
240	DBENG	Directional Driller SubTL													
250	OPRCHG	Operating Charge	0	0	0	0	2	0	0	0	2	2	2	1	1
260	MWDUNIT	MWD/LWD surface Unit SubTL													
270	STDBY	Stand by Charge	0	0	0	0	0.583	1	0	0.292	0	0.375	1	1	0
		Total (USD)	4000.00	36,072.31	17,183.00	84,330.00	12,406.19	12,406.00	27,431.00	77,732.00	10,978.00	18,748.33	11,804.00	11,236.00	8,336.00

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Field Ticket - Daily View

Ticket Number: BPPX-00002
Service Date: 11-Nov-2012

Customer: MORDAQ ENERGY LLC 14884 KEMAL BPUR HWY, STE 204 KENAI 99611		Well Name: TIGER EYE CENTRAL Field: UNDERGROW County: Kenai State/Prov: AK Country: US UWI Number: 201330060000 SLB Location: 1014 Reg: NABORIS #108		External Ref: Ref Doc: PO: 3227 APE: NET 08-12 Cost Ref: Cost Cont #: Commercial Agreement: SLB Sales Rep: Ashleigh Bugh Blandine Quote Number: 02X3-00026	
Arrive Location: 13-Oct-2012 00:00					
Job Start: 11-Nov-2012 00:00					
Job End: 25-Nov-2012 00:00					

Job	Time	Location	Time	Location	Amount
10	PPBLL	PowerPulse 8 3/4in, Telemetry Wave SubTL			
20	STDBY	Stand by Charge 2-1000 day	6.25	462.00	0.00
30	ARC6LIA	ARC 6 3/4in, Array Resistivity Compensated, Level 1a			
40	STDBY	Stand by Charge 3-1000 day	6.25	1,670.00	0.00
50	APWD	APWD ECD 6.75/8.25/9.00 ARC Drill Collar			
60	OPERCHG	Operating Charge APWD ECD in a DAY	6.416	1,921.00	0.00
70	STDBY	Stand by Charge APWD ECD in a DAY	7.894	480.00	0.00
80	A675XP	6 3/4in Extended Power Section PowerPak Motor			
90	STDBY	Stand by Charge 3-1000 day	6.25	500.00	0.00
100	PHBHA875-85KT	8-3/4in Phase BHA Package			
110	STDBY	Stand by Charge	6.25	1,182.00	0.00
120	NHFCB	7-4-1/2in Non Magnetic Flow Collar			
130	STDBY	Stand by Charge	12.126	180.00	0.00
140	SUBBHM	Subs Ron Plug 6 1/4 in - 3/4in			
150	STDBY	Stand by Charge	12.126	46.00	0.00
160	STARNHB	Extended Section Non Magnetic Stabilizer, 100 to 8-1/2in O.D.			
170	STDBY	Stand by Charge	17.126	412.00	0.00
180	NHPCB	5-4-3/4in Non Magnetic Pony Drill Collar, 100			
190	STDBY	Stand by Charge	12.126	51.00	0.00
200	MORDAQ-US-2-85KT	MORDAQ US Alaskan Equipment, DD, SubTL			
210	FLATDBH	Flat Charge per Foot Drilled Hole Section 8.5in	4,161.00	61.00	0.00
220	MWDENG	Engineer for PowerPulse / JHPulse PWD services			
230	OPERCHG1	Day Rate Operating Charge	8.00	1,500.00	0.00

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Field Ticket - Daily View

Ticket Number: **SPFX-00002**
Service Date: **11-Nov-2012**


Customer: NORDAQ ENERGY LLC 14898 KENAI BLVD HWY, STE 204 KENAI AK USA 94511	Well Name: TIGER EYE CENTRAL Field: UNDERSTAY County: Kenai StateProv: AK Country: US UWI Number: 307332000000 SLB Location: 1014 Rq: MASORA #108	External Ref: Ref Desc: PO: 3227 AFE: NET D-12 Cust Ref: Cust Cont #: Commercial Agreement: SLB Sales Rep: Abhishek Singh Shrivastava Order Number: CDP3-00008
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Job	Time	Location	Activity	Unit	Quantity	Rate	Amount
240	BO ENG	Directional Driller	SubTL				
250	OPERCHG	Operating Charge	DAY	15.00	1,950.00	0.00	19,500.00
260	MWD/LWD	MWD/LWD Surface Unit	SubTL				
270	STDBY	Stand by Charge	DAY	6.25	250.00	0.00	1,562.50
Field Ticket Total (USD)							212,562.50

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:  Date: 11-26-12

Signature of Schlumberger Representative:  Date: 11-26-12

Ching Bashirwa

Schlumberger Confidential

Ticket Number: **CEXT-00005**
Service Date: **01-Dec-2012**

Field Ticket

Schlumberger

Customer: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA		Well Name: TIGER EYE CENTRAL 1 Field: UNDESIGNAT County: Kenai State/Prov: AK Country: US UWI Number: 50133206050000	External Ref: Ref Doc: PO: AFE: Cust Ref: Cust Cont #: Commercial Agreement:
Arrive Location: 01-Dec-2012 12:00		SLB Location: 4110	
Job Start: 01-Dec-2012 12:00		Rig:	
Job End: 05-Dec-2012 12:00			SLB Sales Rep: Matthew Roorda
Price Book: B485 / DCS_SEGREF_2012_USD			Quote Number: CC2X-00015

Service Instructions:

Extra discount applied to interval charge due to uncertainty in data as a result of logging speed during acquisition.

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.						
SPN	Description	Qty	UOM	Price	Disc	Amount
10	CHFDP		EA			
	Depth matching and normalization of CHFD data					
20	DCSFLAT	1	EA	3,132.00	10.00	2,818.80
30	DCSINT	3700	FT	2.16	75.00	1,998.00
	Interval Charge					
Field Ticket Total (USD)						4,816.80

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.			
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.			
Signature of Customer or Authorized Representative:		Signature of Schlumberger Representative:	
Stephen F. Hennigan; Thor Kallestad		Hatem Salem Aboda	
Date		Date	

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Page 1 of 1

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

SC Number: 82VP-00015
Page 1 of 1

Invoice Mailing Address: NORDAQ ENERGY LLC 14805 KENAI SPUR HWY, STE 204 KENAI AK 99511 Customer Rep: John Nicholson PO: 3279 APE: NET 03-12 Contract:	Well Owner: NORDAQ ENERGY LLC Well Name: TIGER EYE CENTRAL 1 Field: UNDERMOUNT County: Kenai State/Prov: AK Country: USA UWI: 50133208050000 Rig: NABORS #108	Arrive Loc: 11/05/2012 12:00 AM Job Start: 11/26/2012 12:00 AM Job End: 12/02/2012 12:00 AM Service Desc: Alaska Operations Area SLB Loc: 9014 Est Ref #: Column Agent: Field Engineer: Arden Gross Sales Engineer: Abhishek Singh Bhada
--	--	---

Service Instructions:
Provide MAJND and DD Services #3279 2332361 9092618254 uq 12/17/12

QTY	UNIT	DESCRIPTION	UNIT PRICE	AMOUNT
10	DOENS	Directional Driller		
20	OPERCHG	Day Rate Operating Charge	8 DAY	1,900.00
30	STABWDR	Integral Blade Non Magnetic Stabilizer, up to 8 -1/2in O.D.	85 DAY	412.00
40	OPERCHG	Operating Charge		28,072.00
50	DOWNPT	End of well report		
60	FLATDM	Covers 6 Sets of Logs and 2 CDs	1 EA	3,500.00
			Field Ticket Total (USD)	30,322.00

Estimated Discounted Total (USD): 30,322.00

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PREPARED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative: *[Signature]* Date: 12/12/12

Signature of Schlumberger Representative: *[Signature]* Date: 2-Dec-12

Page 1 of 1 Date Printed: 12/26/12 4:52:08 AM

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Field Ticket - Daily View

Ticket Number: 55447244-00015
Service Date: 20-Nov-2012

Customer NORONG ENERGY LLC 14000 CENTRAL BLVD HWY 87E 25A AK 99511 USA		Field Name ROSE EYE CENTRAL 1 Field UNDEVELOPED County Kono Subcounty AK Country US License Number 581320000000 BLB Location 1014 Reg HASCOR 8108	Entered For Ref Date 3279 PO NET 08-12 APR Cost Ref Cost Code Consentment Agreement BLB Status: Reg. Administrative Through Production
--	--	--	--

NO	NAME	DESCRIPTION	UNIT	MEASURE	PER	PERIOD	AMOUNT
10	DO ERO	Directional Driller	SubTL				
20	OPERCHG01	Day Rate Operating Charge	DAY	5.00	1,950.00	0.00	9,750.00
30	STAGN03	Integral Blade Jam Magnetic Stimulator, 90 to 8-1/2in O.D.	SubTL				
40	OPERCHG02	Operating Charge	DAY	54.00	412.00	0.00	23,072.00
50	LOWERT	End of well report	SubTL				
60	PLATFORM	Covers 5 rods of logs and 2 COW 5A	SubTL	1.00	3,500.00	0.00	2,500.00
Field Ticket Total (USD)							35,322.00

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative: _____
Signature of Schlumberger Representative: *R. J. [Signature]*
Date: 2-Nov-12

[Signature]
Schlumberger Confidential

SC Number: BJJB-00137
Service Date: 28-Nov-2012

Contract
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Invoice Mailing Address: NORDAQ ENERGY LLC 14898 KENAI SPUR HWY, STE 204 KENAI AK 99611 Customer Rep: Larry McAllister PO: AFE: Contract:	Customer: NORDAQ ENERGY LLC Well Name /#: Tiger Eye Central 1 Field: County: State/Prov: Country: UWI: Rig: NABORS #106	Arrive Loc: Job Start: 11/28/2012 10:00 AM Job Group: WL-GH : Wireline Case SLB Loc: Kenai, AK Customer #: 0010030454 Well Master #: -9 Ext Ref #: Cust Ref: Field Eng: Joshua Schultz Sales Engineer: Jill Simok
--	--	--

Said well is said to be in good condition and drilled to a depth of	7811 FT	Tool Protection:
Original hole said to be sidetracked at	ft	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Unavailable

PLEASE READ CAREFULLY - THIS SERVICE ORDER CONTRACT MUST BE
COMPLETED BEFORE SCHLUMBERGER CAN PROVIDE GOODS OR SERVICES.

THIS IS A CONTRACT FOR GOODS AND SERVICES TO BE PROVIDED PURSUANT TO THE MASTER SERVICE AGREEMENT BETWEEN CUSTOMER AND SCHLUMBERGER. IN THE ABSENCE OF A MASTER SERVICE AGREEMENT, CUSTOMER AND SCHLUMBERGER AGREE THE GOODS AND SERVICES ARE PROVIDED PURSUANT TO THIS CONTRACT, INCLUDING THE TERMS AND CONDITIONS ON THE BACK OF (OR ATTACHED TO) THIS CONTRACT, WHICH CONTAIN WARRANTY EXCLUSIONS AND INDEMNITY & HOLD HARMLESS PROVISIONS REQUIRING CUSTOMER AND SCHLUMBERGER TO BE RESPONSIBLE FOR THE NEGLIGENCE, STRICT LIABILITY OR FAULT OF THE OTHER.

2770389

Created with Price Book: REW_GEDREF_AKA_2008_USD_BR-2009

Page 1 of 2 BJJB-00137

Date Printed: 12/6/2012 4:08:20 PM

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THE FOLLOWING GENERAL TERMS AND CONDITIONS OF THIS CONTRACT CONTAIN INDISPENSIBLE AND CHOICE OF LAW PROVISIONS. PLEASE READ CAREFULLY.

1. **Acceptance.** By requesting Schlumberger's services, equipment, or products, Customer voluntarily elects to enter into and be bound by these General Terms and Conditions.
2. **DEFINITIONS.**
- (a) **Schlumberger.** Schlumberger Technology Corporation, a Texas corporation.
 - (b) **Customer.** Whichever of Schlumberger's customers, subsidiaries, affiliates, or employees is authorized to execute and sign the contract on behalf of the customer.
 - (c) **Group.** Other Schlumberger or Customer and its respective parents, affiliates, subsidiaries, and each of their respective officers, directors, shareholders, subsidiaries, companies, agents, employees and representatives.
 - (d) **Order.** Purchase order, requisition, contract, or other document, in any form, which contains a description of the goods and services to be provided by Schlumberger and the price to be paid therefor.
3. **Terms.** Customer shall pay for the services, equipment, or products provided by Schlumberger in accordance with the terms of the contract. Customer shall pay for the services, equipment, or products provided by Schlumberger in accordance with the terms of the contract. Customer shall pay for the services, equipment, or products provided by Schlumberger in accordance with the terms of the contract.
4. **Warranty.** Schlumberger warrants that the services, equipment, or products provided by Schlumberger will conform to the specifications and standards set forth in the contract. Schlumberger warrants that the services, equipment, or products provided by Schlumberger will conform to the specifications and standards set forth in the contract.
5. **Limitation of Remedies.** Schlumberger's sole obligation under this contract shall be to provide the services, equipment, or products provided by Schlumberger in accordance with the terms of the contract. Schlumberger's sole obligation under this contract shall be to provide the services, equipment, or products provided by Schlumberger in accordance with the terms of the contract.
6. **Assignment.** Customer shall not assign, transfer, or otherwise dispose of its rights or obligations under this contract without the prior written consent of Schlumberger. Customer shall not assign, transfer, or otherwise dispose of its rights or obligations under this contract without the prior written consent of Schlumberger.
7. **Entire Agreement.** This contract shall constitute the entire agreement between Customer and Schlumberger. No oral or written agreement, understanding, or arrangement shall be binding on Customer or Schlumberger if it is not contained in this contract.
8. **Force Majeure.** Schlumberger shall not be liable for any delay or non-performance due to circumstances beyond its control, including but not limited to acts of God, war, terrorism, strikes, or other events beyond its control.
9. **Severability.** If any provision of this contract is found to be unenforceable, the remainder of the contract shall remain in full force and effect.
10. **Choice of Law.** This contract shall be governed by the laws of the State of Texas.
11. **Dispute Resolution.** Any dispute arising out of or in connection with this contract shall be resolved by arbitration in accordance with the rules of the American Arbitration Association.
12. **Notices.** All notices shall be in writing and shall be sent to the address specified in the contract.
13. **Counterparts.** This contract may be executed in counterparts, each of which shall be deemed to be an original copy of this contract, and all of which together shall be deemed to constitute one and the same agreement.
14. **Electronic Signatures.** Electronic signatures shall be deemed to be valid and binding for all purposes.
15. **Amendment.** This contract may be amended or modified only by a written instrument signed by both Customer and Schlumberger.
16. **Construction.** The terms and conditions of this contract shall be construed in accordance with the laws of the State of Texas.
17. **Waiver.** Customer's failure to exercise any right or remedy under this contract shall not constitute a waiver of that right or remedy.
18. **Assignment of Rights.** Schlumberger assigns to Customer all rights and interests in the contract.
19. **Force Majeure.** Schlumberger shall not be liable for any delay or non-performance due to circumstances beyond its control, including but not limited to acts of God, war, terrorism, strikes, or other events beyond its control.
20. **Severability.** If any provision of this contract is found to be unenforceable, the remainder of the contract shall remain in full force and effect.
21. **Choice of Law.** This contract shall be governed by the laws of the State of Texas.
22. **Dispute Resolution.** Any dispute arising out of or in connection with this contract shall be resolved by arbitration in accordance with the rules of the American Arbitration Association.
23. **Notices.** All notices shall be in writing and shall be sent to the address specified in the contract.
24. **Counterparts.** This contract may be executed in counterparts, each of which shall be deemed to be an original copy of this contract, and all of which together shall be deemed to constitute one and the same agreement.
25. **Electronic Signatures.** Electronic signatures shall be deemed to be valid and binding for all purposes.
26. **Amendment.** This contract may be amended or modified only by a written instrument signed by both Customer and Schlumberger.
27. **Construction.** The terms and conditions of this contract shall be construed in accordance with the laws of the State of Texas.
28. **Waiver.** Customer's failure to exercise any right or remedy under this contract shall not constitute a waiver of that right or remedy.
29. **Assignment of Rights.** Schlumberger assigns to Customer all rights and interests in the contract.

NO FIELD EMPLOYEES OF SCHLUMBERGER ARE AUTHORIZED OR EMPowered TO ALTER THESE GENERAL TERMS AND CONDITIONS.

Tool Protection Status is Not Available

I authorize you to begin as set forth in this contract and represent that I have the authority of the customer to accept and sign this contract.

Signature of Customer or Authorized Representative:

Validity unknown
 Signed by: [Signature]
 Date: 12/18/12
 Larry McAllister

Date

Signature of Schlumberger Representative:

Validity unknown
 Signed by: [Signature]
 Date: 12/18/12
 Joshua Schultz

Date

Created with Price Book: REW_GEOREP_AKA_2008_USD_Eff-2009

Page 2 of 2 BJIS-00137

Date Printed: 12/18/2012 4:09:20 PM

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SC Number: BJJB-00137
Service Date: 29-Nov-2012

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14886 KENAI SPUR HWY, STE 204 KENAI AK 99611 Sales Engineer: Jill Simcik	Customer: NORDAQ ENERGY LLC Well Name/ID: Tiger Eye Central #1 Field: Wildcat County: Kenai State/Prov: Alaska Country: USA UWI: 133208050000 Rig: NABORS #108 Run #: Subsequent	PO: Cust Cont#: Comm Agent: AFE: Est Ref: Cust Ref: Job Start: 28-Nov-2012 Job End: 10-Dec-2012 SLB Loc: Kenai, AK
--	--	---

Service Instructions:

Ln	Local SPN	Local Desc	Qty	UOM	Price	Disc	Amount
10	SERV-CH	Service Charge					
20	FLATCHL	Service Flat Charge - Land	1	EA	11,250.00	50.00%	5,625.00
		Book Price: 11,250.00					
		Discount: 5,625.00					
		Est Sub Total:					5,625.00
30	LEH-ECD	Electronic Controlled Release Device					
40	FLAT	Flat Charge	1	EA	3,125.00	50.00%	1,562.50
50	FLATCHD	Per Decent Charge	1	EA	3,125.00	50.00%	1,562.50
		Book Price: 5,250.00					
		Discount: 3,125.00					
		Est Sub Total:					3,125.00
80	GR-CH-C	Gammex Ray CH, Run in Combo					
70	DEP	Depth Charge	7800	FT	0.28	50.00%	1,014.00
80	SUR	Survey Charge	3420	FT	0.28	50.00%	448.87
		Book Price: 2,925.75					
		Discount: 1,462.88					
		Est Sub Total:					1,482.87
90	LEH-QT	LEH-QT Tension Head					
100	DEP	Depth Charge	7800	FT	0.38	50.00%	1,482.00
		Book Price: 2,964.00					
		Discount: 1,482.00					
		Est Sub Total:					1,482.00
110	SONIC-SCAN-CBL	Sonic Scanner, Cement Bond Log					
120	DEP	Depth Charge	7800	FT	2.12	50.00%	8,268.00
130	SUR	Survey Charge	3420	FT	2.91	50.00%	4,978.10
		Book Price: 28,498.20					
		Discount: 13,244.10					
		Est Sub Total:					13,244.10
140	USI-CE	Ultra Sonic Imager Cement					
150	DEP	Depth Charge	7800	FT	2.83	50.00%	10,267.00
160	SUR	Survey Charge	3420	FT	2.83	50.00%	4,488.75
		Book Price: 29,491.50					
		Discount: 14,745.75					
		Est Sub Total:					14,745.75
170	RESONIC-SCAN-CBL	Rental-Sonic Scanner Cement Bond Log					
180	EQTDAY	Equipment Charge - per Day	12	DAY	1,900.00	96.80%	729.60
		Book Price: 22,800.00					
		Discount: 22,070.40					
		Est Sub Total:					729.60
190	RESTDOSMAXIS	Rental - Standard Offshore Skid-Mounted Unit with MAXIS Acquisition System					
200	DAY	Daily Rental	12	DAY	2,800.00	96.80%	960.00
		Book Price: 30,000.00					
		Discount: 29,040.00					
		Est Sub Total:					960.00
Field Ticket Total (USD)							41,374.32

39,684.72

Estimated Discounted Total (USD): 41,374.32

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.	
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.	
Signature of Customer or Authorized Representative: Validity unknown Signed by Jim Mickel 12/28/12	Signature of Schlumberger Representative: Validity unknown Signed by Joshua Schultz 12/28/12
Jim Mickel	Joshua Schultz
Date	Date

Created with Price Book: REW_GEOREF_AKA_2009_USD_Eff-2009

Page 1 of 1

Date Printed: 12/28/2012 11:35:49 PM

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SC Number: BLJ8-00137
Service Date: 28-Nov-2012

Activity
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14898 KENAI SPUR HWY, STE 204 KENAI AK 99611	Customer: NORDAQ ENERGY LLC Well Name/Off: Tiger Eye Central #1 Field: Wildcat County: Kenai State/Prov: Alaska Country: USA UWI: 133208060000 Rig: NABORS #108	PO: Cust Cont: Contract Agmt: AFE: Ext Ref: Cust Ref: Job Start: 28-Nov-2012 Job End: 10-Dec-2012
Sales Engineer: JIM Sinek	Unit: OSLC - OSLC-EA_2320	SLB Loc: Kenai, AK

Combo	Description	SPN						
Combo 5	USIT-CBL	LEH-ECRD, GR-OH-C, LEH-QT, SONIC-SCAN-CBL, USI-CE						
Combo 99	Surface Equipment	SERV-CH, RESONIC-SCAN-CBL, RESTDOSMAXIS						
Activity	Comments	Combo	Job Type	Start Date	Start Time	End Date	End Time	Hrs
EQUIPMENT only - Standb		99	WCH1	28-Nov-2012	12:00	07-Dec-2012	18:00	222.0
CREW AND EQUIPMENT -		99	WCH1	07-Dec-2012	18:00	08-Dec-2012	16:45	22.75
SAFETY MEETING		99	WCH1	08-Dec-2012	16:45	08-Dec-2012	17:00	0.25
RIG UP TIME		5	WCH1	08-Dec-2012	17:00	08-Dec-2012	18:00	1.00
OPERATING TIME		5	WCH1	08-Dec-2012	18:00	08-Dec-2012	21:45	3.75
RIG DOWN TIME		5	WCH1	08-Dec-2012	21:45	08-Dec-2012	22:45	1.00
CREW AND EQUIPMENT -		99	WCH1	08-Dec-2012	22:45	09-Dec-2012	08:00	9.25
OTHER TRAVEL TIME	Flight to ANC then to Kenai	99	WCH1	09-Dec-2012	08:00	09-Dec-2012	13:00	5.00
Total Hrs								265

Job Type = WCH1
Job Preparation Time = 0 HR
Travel Time = 5 HR
Operating Time = 6 HR
Lost Time = 0 HR
Fishing Time = 0 HR

Signature of Customer or Authorized Representative:	Signature of Schlumberger Representative:
 Jim Mickel	 Joshua Schultz
Date	Date

Created with Price Book: REW_GEOREF_AKA_2008_USD_-EN-2008

Page 1 of 1

Date Printed: 12/10/2012 10:23:58 AM

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SC Number: CANI-00004
Service Date: 01-Jan-0001

Contract
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Invoice Mailing Address: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 Customer Rep: Craig Rang PO: AFE: Contract:	Customer: NORDAQ ENERGY LLC Well Name #: Tiger Eye Field: County: State/Prov: Country: UWI: Rig: NABORS #106	Arrive Loc: Job Start: 1/1/0001 12:00 AM Job Group: WL-OH : Wireline Ops SLB Loc: Kenai, AK Customer #: 0010030454 Well Master #: -999999 Ext Ref #: Cust Ref: Field Eng: Brendon Bruns Sales Engineer: Jill Sinek
--	---	---

Said well is said to be in good condition and drilled to a depth of	10750 FT	Tool Protection: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Unavailable
Original hole said to be sidetracked at	ft	

**PLEASE READ CAREFULLY - THIS SERVICE ORDER CONTRACT MUST BE
COMPLETED BEFORE SCHLUMBERGER CAN PROVIDE GOODS OR SERVICES.**

THIS IS A CONTRACT FOR GOODS AND SERVICES TO BE PROVIDED PURSUANT TO THE MASTER SERVICE AGREEMENT BETWEEN CUSTOMER AND SCHLUMBERGER. IN THE ABSENCE OF A MASTER SERVICE AGREEMENT, CUSTOMER AND SCHLUMBERGER AGREE THE GOODS AND SERVICES ARE PROVIDED PURSUANT TO THIS CONTRACT, INCLUDING THE TERMS AND CONDITIONS ON THE BACK OF (OR ATTACHED TO) THIS CONTRACT. WHICH CONTAIN WARRANTY EXCLUSIONS AND INDEMNITY & HOLD HARMLESS PROVISIONS REQUIRING CUSTOMER AND SCHLUMBERGER TO BE RESPONSIBLE FOR THE NEGLIGENCE, STRICT LIABILITY OR FAULT OF THE OTHER.

SC Number: CANH-00004
Service Date: 06-Nov-2012

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14998 KENAI SPUR HWY, STE 204 KENAI AK 99611		Customer: NORDAQ ENERGY LLC Well Name/ID: Tiger Eye Central #1 Field: Wildcat County: Kenai State/Prov: Alaska Country: USA UWI: 60133208050000 Rig: NABORS #106 Run #: First	PO: Cust Contr: Comm Agmt: AFE: Ext Ref: Cust Ref: Job Start: 06-Nov-2012 Job End: 28-Nov-2012 SLB Loc: Kenai, AK
---	--	---	---

Service Instructions:

VSP rental non-digressible (tool mobilized and cancelled)
PEX/CMR/SSCAN are digressed against PEX/SSCAN revenue
MDT digressed against MDT revenue
MSCT digressed against MSCT revenue

new Pricing

*SAP
2330387*

Ln	Item	Local Desc	Qty	UOM	Price	Disc	Amount
10	SERV	Service Charge					
20	DEP	Depth Charge	9243	FT	0.38	50.00%	1,733.07
30	FLATM	Service Flat Charge Maxi- Land	1	EA	11,250.00	50.00%	5,625.00
		Book Price: 14,718.13					
		Discount: 7,359.06					
		Est Sub Total:					7,359.07
40	PERS-COCREW	Call Out Service - Personnel, Single Wireline Crew Comment: 45 hours of standby during job, 30 hours of standby free. 24 hours of standby time post job waiting for flight not charged.					
50	OMCREWEQT-M	Standby time: 30 hours free	15	HR	1,250.00	32.00%	12,760.00
		Book Price: 18,780.00					
		Discount: 6,000.00					
		Est Sub Total:					12,760.00
60	LEH-ECRD	Electronic Controlled Release Device					
70	FLAT	Flat Charge	1	EA	3,125.00	50.00%	1,562.50
80	FLATCHD	Per Decent Charge	5	EA	3,125.00	50.00%	7,812.50
		Book Price: 18,750.00					
		Discount: 9,375.00					
		Est Sub Total:					9,375.00
90	LEH-QT	LEH-QT Tension Head					
100	DEP	Depth Charge	9243	FT	0.38	50.00%	1,788.17
110	DEP	Depth Charge	7853	FT	0.38	50.00%	1,482.07
		Book Price: 6,496.46					
		Discount: 3,248.24					
		Est Sub Total:					3,248.24
120	PEX-H-B8KT	PEX-H Basket					
130	DEP	Depth Charge	9243	FT	9.80	50.00%	44,396.40
140	DEP	Depth Charge	7853	FT	9.80	50.00%	37,894.40
150	SUR	Survey Charge: 9243 ft to 4554 ft	4689	FT	5.25	50.00%	12,308.82
		Book Price: 188,738.85					
		Discount: 94,369.43					
		Est Sub Total:					94,369.42
160	SONIC-SCAN-DEPTH	Sonic Scanner, Depth Charge					
170	DEP	Depth Charge	9243	FT	6.90	50.00%	27,288.66
180	DEP	Depth Charge	7853	FT	6.90	50.00%	23,186.38
		Book Price: 100,866.40					
		Discount: 50,433.20					
		Est Sub Total:					60,433.20
190	SONIC-SCAN-P/S	Sonic Scanner, Monopole Compressional and Dipole Shear					
200	SUR	Survey Charge: 9243 ft to 4554 ft	4689	FT	9.89	50.00%	23,187.10
210	FLAT	Flat Charge	1	EA	5,952.00	50.00%	2,976.00
		Book Price: 62,326.21					
		Discount: 26,163.11					
		Est Sub Total:					26,163.10
220	PPC-CAL	Powered Positioning Calliper, Calliper Only					
230	DEPCHPA4	Combined Depth Chg 4 arm WellBoreGeom	9243	FT	1.39	50.00%	6,423.89
240	DEPCHPA4	Combined Depth Chg 4 arm WellBoreGeom	7853	FT	1.39	50.00%	6,457.83
250	OPECHPA4	Combined OperationChg 4 arm WellBoreGeom	4689	FT	1.89	50.00%	3,982.20
		Book Price: 31,887.85					
		Discount: 16,843.93					
		Est Sub Total:					16,843.92
260	PPC-CEN	Powered Positioning Calliper, Centralizer					
270	FLAT	Flat Charge	1	EA	12,955.83	50.00%	6,477.91
280	DEPCHGC2	Depth Charge When PPC-CAL Acq Same Run	9243	FT	1.23	50.00%	6,584.44
		Book Price: 24,324.72					
		Discount: 12,162.37					
		Est Sub Total:					12,162.36
290	LEH-QT	LEH-QT Tension Head					
300	DEP	Depth Charge	8750	FT	0.38	50.00%	1,282.50

Created with Price Book: REW_GEOREF_AKA_2008_USD_ER-2008

Page 1 of 4

Date Printed: 12/10/2012 16:14:25

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SC Number: CANI-00004
Service Date: 06-Nov-2012

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC		Customer: NORDAQ ENERGY LLC	PO:
14896 KENAI SPUR HWY, STE 204		Well Name#: Tiger Eye Central #1	Cost Cont#:
KENAI AK		Field: Wilcoast	Comm Agmt:
		County: Kenai	A/E:
		State/Prov: Alaska	Ext Ref:
		Country: USA	Cost Ref:
		UWI: 50133208050000	Job Start: 06-Nov-2012
		Rig: NABORS #106	Job End: 28-Nov-2012
		Run #: First	SLB Loc: Kenai, AK

Ln	Local SPN	Local Desc	Qty	UOM	Price	Disc	Amount
		Book Price: 2,846.00			Discount: 1,282.50		Est Sub Total: 1,282.50
310	GR-OH-C-SUB	Gamma Ray Open Hole, Run in Combo (descent >1)					
320	DEP	Depth Charge	6750	FT	0.18	50.00%	807.50
330	SUR	Survey Charge	3000	FT	0.18	50.00%	270.00
		Book Price: 1,755.00			Discount: 877.50		Est Sub Total: 877.50
340	MDT-SP	MDT Single Probe, Pressures(Pretest) and Samples (1, 2-1/2, 2-3/4, 6 gal except MS)					
350	DEP8A	Depth Charge - Pressure and Sample	6750	FT	3.00	32.00%	13,770.00
360	LDPC8C	Pressure Charge XLD Probe 50pct Surcharge	0.5	EA	13,823.00		6,911.50
370	LDSC8	Sample Charge XLD Probe 50pct Surcharge	0.5	EA	4,386.00		2,193.00
380	LDSC8	Sample Charge XLD Probe 50pct Surcharge	0.5	EA	4,386.00		2,193.00
390	PRECHG10	Pressure Charge - (depth 4-10K)	7	EA	2,925.00	32.00%	13,923.00
400	SECPBOP	Per Decent-Second Single Probe Module	1	EA	3,750.00	32.00%	2,550.00
		Book Price: 55,822.50			Discount: 14,232.00		Est Sub Total: 41,590.50
410	MDT-SP	MDT Single Probe, Pressures(Pretest) and Samples (1, 2-1/2, 2-3/4, 6 gal except MS)					
420	PRECHG10	Pressure Charge - (depth 4-10K)	12	EA	2,925.00	32.00%	23,988.00
		Book Price: 35,100.00			Discount: 11,232.00		Est Sub Total: 23,868.00
430	MDT-MS-450	MDT Multi-Sample, 450cc Bottle					
440	DEP	Depth Charge	6750	FT	0.75	32.00%	3,442.50
450	SAMCHG10	Sample Charge - (depth 4-10K)	1	EA	6,450.00	32.00%	4,308.00
460	SSAMCH10	Sub Sample Charge - Same Depth (4-10K)	2	EA	3,225.00	32.00%	4,308.00
		Book Price: 17,862.50			Discount: 5,748.00		Est Sub Total: 12,214.50
470	MDT-MS-450	MDT Multi-Sample, 450cc Bottle					
480	DEP	Depth Charge	6750	FT	0.75	32.00%	3,442.50
		Book Price: 5,082.50			Discount: 1,620.00		Est Sub Total: 3,442.50
490	MDT-PO-HPDU	MDT-PO-HPDU Pump Out HPr Disp Unit					
500	DEP	Depth Charge	6750	FT	2.08	32.00%	9,455.40
510	FLAT	Flat Charge	1	EA	7,500.00	32.00%	5,100.00
520	LDPOT	Pump Out Time XLD Probe 50pct Surcharge	0.5	EA	1,912.60		968.25
530	POCHG	Pump Out - per min after 30 minutes	30	EA	63.75	32.00%	1,912.50
540	POCHG10	Pump Out Charge - (depth 4-10K)	1	EA	4,250.00	32.00%	2,890.00
		Book Price: 29,423.75			Discount: 9,109.50		Est Sub Total: 20,314.15
550	IN8ITU-IFA	InSitu Fluid Analyzer					
560	DEP	Depth Charge	6750	FT	5.58	66.00%	12,808.10
570	ANALYS	Analysis Charge: One Station	1	EA	22,037.00	66.00%	7,402.58
		Book Price: 59,702.00			Discount: 39,403.32		Est Sub Total: 20,298.68
580	MDT-LFA	MDT Live Fluid Analyzer					
590	DEP	Depth Charge	6750	FT	0.95	32.00%	4,380.50
600	FLAT	Flat Charge	1	EA	3,750.00	32.00%	2,550.00
610	ANALYS	Analysis Charge: One Station	1	EA	750.00	32.00%	510.00
		Book Price: 10,912.50			Discount: 3,492.00		Est Sub Total: 7,420.50
620	PERS-COSPENG	Call Out Service - Personnel, Specialist Engineer					
630	MDT8A8	MDT Sampling Specialist per Day: 30 Free Hours	6	DAY	2,500.00	32.00%	10,200.00

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SC Number: CANI-00004
Service Date: 06-Nov-2012

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC		Customer: NORDAQ ENERGY LLC Well Name#: Tiger Eye Central #1 Field: Wildcat County: Kenai State/Prov: Alaska Country: USA UWI: 50133208060000 Rig: NABORS #108		PO: Cust Conf: Comm Agmt: AFE: Est Ref: Cost Ref: Job Start: 06-Nov-2012 Job End: 28-Nov-2012			
14896 KENAI SPUR HWY, STE 204							
KENAI 99611	AK	Run #: First		SLB Loc: Kenai, AK			
Ln	Local/SRN	Local Desc	Qty	UOM	Price	Disc	Amount
		Book Price: 15,000.00	Discount: 4,800.00		Est Sub Total:		10,200.00
640	GR-CH-C-SUB	Gamma Ray CH, Run In Combo (descent >1)					
650	DEP	Depth Charge	6750	FT	0.18	50.00%	607.50
660	SUR	Survey Charge: Core 6340 ft to 6402 ft	976	FT	0.18	50.00%	86.58
		Book Price: 1,384.15	Discount: 683.07		Est Sub Total:		683.08
670	MSCT	Mechanical Sidewall Coring					
680	DEP	Depth Charge	6750	FT	4.36	32.00%	20,104.20
690	CORECH10	Core Charge (depth 4-10K)	11	EA	1,082.50	32.00%	7,947.50
		Book Price: 41,252.50	Discount: 13,200.80		Est Sub Total:		28,051.70
700	PERI-COSPENG	Call Out Service - Personnel, Specialist Engineer					
710	HRSPEC	Specialist Charge: 30 Free Hours	8	DAY	2,500.00	32.00%	10,200.00
		Book Price: 15,000.00	Discount: 4,800.00		Est Sub Total:		10,200.00
720	LEH-QT	LEH-QT Tension Head					
730	DEP	Depth Charge	6750	FT	0.38	50.00%	1,282.50
		Book Price: 2,565.00	Discount: 1,282.50		Est Sub Total:		1,282.50
740	GR-PEX-C	Platform Express Gamma Ray, Run In Combo					
750	SUR	Survey Charge: 4554 ft to 500 ft	3754	FT	1.20	50.00%	2,252.40
		Book Price: 4,504.80	Discount: 2,252.40		Est Sub Total:		2,252.40
760	PPC-CEN	Powered Positioning Caliper, Centralizer					
770	DEP	Depth Charge	7863	FT	2.43	50.00%	9,541.38
780	FLAT	Flat Charge	1	EA	12,955.83	50.00%	6,477.91
		Book Price: 32,038.52	Discount: 16,019.32		Est Sub Total:		16,019.30
790	TLD-PEX	Platform Express Three Detector Litho-Density					
800	SUR	Survey Charge: 4554 ft to 500 ft	3754	FT	2.10	50.00%	3,941.70
		Book Price: 7,883.40	Discount: 3,941.70		Est Sub Total:		3,941.70
810	CNL-PEX	Platform Express Compensated Neutron					
820	SUR	Survey Charge: 4554 ft to 500 ft	3754	FT	1.65	50.00%	3,097.05
		Book Price: 6,194.10	Discount: 3,097.05		Est Sub Total:		3,097.05
830	SONIC-SCAN-P/S-CH	Sonic Scanner, Compressional and Shear, Cased Hole					
840	SUR	Survey Charge: 4554 ft to 500 ft	3754	FT	11.39	50.00%	21,379.03
		Book Price: 42,758.06	Discount: 21,379.03		Est Sub Total:		21,379.03
850	LEH-QT	LEH-QT Tension Head					
860	DEP	Depth Charge	4554	FT	0.38	50.00%	866.26
		Book Price: 1,730.52	Discount: 865.26		Est Sub Total:		866.26
870	GR-CH-C-SUB	Gamma Ray CH, Run In Combo (descent >1)					
880	DEP	Depth Charge	4554	FT	0.18	50.00%	409.86
890	SUR	Survey Charge: 4553 ft to 200 ft	4354	FT	0.18	50.00%	390.97
		Book Price: 1,551.57	Discount: 790.84		Est Sub Total:		790.83
900	SONIC-SCAN-CBL	Sonic Scanner, Cement Bond Log					
910	DEP	Depth Charge	4554	FT	2.12	50.00%	4,827.24
920	SUR	Survey Charge: 4553 ft to 200 ft	4354	FT	2.91	50.00%	6,336.07

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SC Number: CANI-00004
Service Date: 08-Nov-2012

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611		Customer: NORDAQ ENERGY LLC Well Name/ID: Tiger Eye Central #1 Field: Wildcat County: Kenai State/Prov: Alaska Country: USA UWI: 50133208050000 Rig: NABORS #108 Run #: First		PO: Cust Cont#: Comm Agmt: APE: Ext Ref: Cust Ref: Job Start: 08-Nov-2012 Job End: 28-Nov-2012 SLB Loc: Kenai, AK	
Ln	Log: SPN	Legal Desc	Qty	UOM	Price Desc Amount
		Book Price: 22,324.62			Discount: 11,162.31
930	USL-CE	Ultra Sonic Imager Cement			Est Sub Total: 11,162.31
940	DEP	Depth Charge	4554	FT	2.63 50.00% 5,988.51
950	SUR	Survey Charge: 4553 ft to 200 ft	4354	FT	2.63 50.00% 5,714.82
		Book Price: 23,408.27			Discount: 11,703.14
					Est Sub Total: 11,703.13
980	RESTDO8MAXIS	Rental - Standard Offshore Skid-Mounted Unit with MAXIS Acquisition System			
970	DAY	Daily Rental	14	DAY	2,500.00 100.00% 0.00
		Book Price: 35,000.00			Discount: 35,000.00
					Est Sub Total: 0.00
980	RECMR-PLUS-AT	Rental - Combinable Magnetic Resonance Plus - Authorized			
990	DAY	Daily Rental	14	DAY	2,875.00 100.00% 0.00
		Book Price: 40,250.00			Discount: 40,250.00
					Est Sub Total: 0.00
1000	REPEX-B8KT	Rental-Platform Express Basket			
1010	EQTDAY	Equipment Charge - per Day	14	DAY	625.00 100.00% 0.00
		Book Price: 8,750.00			Discount: 8,750.00
					Est Sub Total: 0.00
1020	RESONIC-SCAN-DEPTH	Rental - Sonic Scanner Basic Package			
1030	EQTDAY	Equipment Charge - per Day	14	DAY	1,900.00 100.00% 0.00
		Book Price: 26,600.00			Discount: 26,600.00
					Est Sub Total: 0.00
1040	REMDT-SP	Rental - Modular Formation Dynamics Tester, includes 2 Sample Chambers			
1050	DAY	Daily Rental MDT with Single Probe	14	DAY	1,900.00 100.00% 0.00
		Book Price: 26,600.00			Discount: 26,600.00
					Est Sub Total: 0.00
1060	REINBITU-IFA	Rental - In-Situ Fluid Analyzer			
1070	EQTDAY	Equipment Charge - per Day	14	DAY	750.00 100.00% 0.00
		Book Price: 10,500.00			Discount: 10,500.00
					Est Sub Total: 0.00
1080	REMSCT	Rental - Mechanical Sidewall Coring			
1090	EQTDAY	Equipment Charge - per Day	14	DAY	2,875.00 100.00% 0.00
		Book Price: 40,250.00			Discount: 40,250.00
					Est Sub Total: 0.00
1100	REVSII	Rental - Versatile Seismic Imager			
1110	EQTDAY	Equipment Charge - per Day	14	DAY	2,982.60 49.37% 21,000.00
		Book Price: 41,475.00			Discount: 20,475.00
					Est Sub Total: 21,000.00
Field Ticket Total (USD)					506,695.42

501,708.42

Estimated Discounted Total (USD): 501,708.42

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.	
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.	
Signature of Customer or Authorized Representative:	Signature of Schlumberger Representative:
<i>See signed version</i>	
Craig Rang	Brendon Bruns
Date	Date

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SC Number: CANI-00004
Service Date: 01-Jan-0001

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14898 KENAI SPUR HWY, STE 204 KENAI AK 99611	Customer: NORDAQ ENERGY LLC Well Name/ID: Tiger Eye Field: County: State/Prov: Country: USA UWI: Rlg: NABORS #108 Run #: Pending	PO: Cust Cont: Comm Agmt: AFE: Ext Ref: Cust Ref: Job Start: 01-Jan-0001 11-6-12 Job End: 01-Jan-0001 11-28-12 SLB Loc: Kenai, AK
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Service Instructions:

VSP rental non-digestible (tool mobilized and cancelled)
PEX/CMR/SSCAN are digressed against PEX/CMR/SSCAN revenue
MDT digressed against MDT revenue
MSCT digressed against MSCT revenue

Ln	Local SPN	Local Desc	Qty	UOM	Price	Disc	Amount
10	SERV	Service Charge					
20	DEP	Depth Charge: Runs 2/3	9243	FT	0.38	50.00%	1,733.07
30	FLATM	Service Flat Charge Made- Land	1	EA	11,250.00	50.00%	5,625.00
		Book Price: 14,716.13 Discount: 7,358.06					Est Sub Total: 7,358.06
40	LEH-ECRD	Electronic Controlled Release Device					
50	FLAT	Flat Charge	1	EA	3,125.00	50.00%	1,562.50
60	FLATCHD	Per Decent Charge	5	EA	3,125.00	50.00%	7,812.50
		Book Price: 18,750.00 Discount: 9,375.00					Est Sub Total: 9,375.00
70	LEH-QT	LEH-QT Tension Head					
80	DEP	Depth Charge	9243	FT	0.38	50.00%	1,756.17
		Book Price: 3,512.34 Discount: 1,756.17					Est Sub Total: 1,756.17
90	PEX-H-BSKT	PEX-H Basket					
100	DEP	Depth Charge	9243	FT	9.80	50.00%	44,368.40
110	SUR	Survey Charge: 9243 ft to 4564 ft	4669	FT	5.25	50.00%	12,308.82
		Book Price: 113,360.06 Discount: 56,675.03					Est Sub Total: 56,675.02
120	SONIC-SCAN-DEPTH	Sonic Scanner, Depth Charge					
130	DEP	Depth Charge	9243	FT	5.90	50.00%	27,268.85
		Book Price: 54,533.70 Discount: 27,268.85					Est Sub Total: 27,268.85
140	SONIC-SCAN-P/S	Sonic Scanner, Monopole Compressional and Dipole Shear					
150	SUR	Survey Charge: 9243 ft to 4564 ft	4669	FT	9.89	50.00%	23,187.10
160	FLAT	Flat Charge	1	EA	5,962.00	50.00%	2,978.00
		Book Price: 62,328.21 Discount: 26,163.11					Est Sub Total: 26,163.10
170	PPC-CAL	Powered Positioning Caliper, Caliper Only					
180	DEPCHPA4	Combined Depth Chg 4 arm WellBoreGeom	9243	FT	1.38	50.00%	6,423.89
190	OPECHPA4	Combined Operation Chg 4 arm WellBoreGeom	9243	FT	1.69	50.00%	7,810.33
		Book Price: 28,468.44 Discount: 14,234.22					Est Sub Total: 14,234.22
200	PPC-CEN	Powered Positioning Caliper, Centralizer					
210	FLAT	Flat Charge	1	EA	12,956.83	50.00%	6,477.91
220	DEPCHQC2	Depth Charge When PPC-CAL Acq Same Run	9243	FT	1.23	50.00%	5,884.44
		Book Price: 24,324.72 Discount: 12,162.37					Est Sub Total: 12,162.35
230	LEH-QT	LEH-QT Tension Head					
240	DEP	Depth Charge	6750	FT	0.38	50.00%	1,282.50
		Book Price: 2,565.00 Discount: 1,282.50					Est Sub Total: 1,282.50
250	GR-OH-C-SUB	Gamma Ray Open Hole, Run in Combo (descrpt >1)					
260	DEP	Depth Charge	6750	FT	0.18	50.00%	807.50
270	SUR	Survey Charge	3000	FT	0.18	50.00%	270.00
		Book Price: 1,765.00 Discount: 877.50					Est Sub Total: 877.50
280	MDT-SP	MDT Single Probe, Pressures(Prestest) and Samples (1, 2-1/2, 2-3/4, 5 gal except M8)					
290	DEPSA	Depth Charge - Pressure and Sample	6750	FT	3.00	32.00%	13,770.00
300	LDPCSC	Pressure Charge XLD Probe 50pct Surcharge	7	EA	1,482.50	32.00%	8,961.50

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SC Number: CANI-00004
Service Date: 01-Jan-0001

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611		Customer: NORDAQ ENERGY LLC Well Name/ #: Tiger Eye Field: County: State/Prov: Country: USA UWI: Rig: NABORS #106 Run #: Pending		PO: Cust Cont#: Comm Agmt: AFE: Ext Ref: Cust Ref: Job Start: 01-Jan-0001 Job End: 01-Jan-0001 SLB Loc: Kenai, AK			
Ln	Local SPN	Item Desc	Qty	UOM	Price	Disc	Amount
310	LDSC6	Sample Charge XLD Probe 50pct Surcharge	3	EA	14,078.00	32.00%	28,715.04
320	LDSC6	Sample Charge XLD Probe 50pct Surcharge	3	EA	7,038.00	32.00%	14,357.52
330	PRECHG10	Pressure Charge - (depth 4-10K)	7	EA	2,925.00	32.00%	13,823.00
340	SECPRBOP	Per Decent-Second Single Probe Module	1	EA	3,750.00	32.00%	2,560.00
		Book Price: 118,054.50	Discount: 37,777.44		Est Sub Total:		80,277.06
350	MDT-SP	MDT Single Probe, Pressures(Pretest) and Samples (1, 2-1/2, 2-3/4, 6 gal except MS)					
360	DEPPR	Depth Charge - Pressure only	6750	FT	2.25	32.00%	10,327.50
370	PRECHG10	Pressure Charge - (depth 4-10K)	12	EA	2,925.00	32.00%	23,868.00
		Book Price: 50,287.50	Discount: 16,092.00		Est Sub Total:		34,195.50
380	MDT-MS-450	MDT Multi-Sample, 450cc Bottle					
390	DEP	Depth Charge	6750	FT	0.75	32.00%	3,442.50
400	SAMCHG10	Sample Charge - (depth 4-10K)	2	EA	6,460.00	32.00%	8,772.00
410	SSAMCH10	Sub Sample Charge - Same Depth (4-10K)	1	EA	3,225.00	32.00%	2,193.00
		Book Price: 21,167.50	Discount: 6,780.90		Est Sub Total:		14,407.50
420	MDT-MS-450	MDT Multi-Sample, 450cc Bottle					
430	DEP	Depth Charge	6750	FT	0.75	32.00%	3,442.50
		Book Price: 5,062.50	Discount: 1,620.00		Est Sub Total:		3,442.50
440	MDT-PO-HPDU	MDT-PO-HPDU Pump Out HIPr Disp Unit					
450	DEP	Depth Charge	6750	FT	2.08	32.00%	9,456.40
460	FLAT	Flat Charge	1	EA	7,500.00	32.00%	5,100.00
470	LDPOT	Pump Out Time XLD Probe 50pct Surcharge	1	EA	17,212.50	32.00%	11,704.50
480	POCHG	Pump Out - per min after 30 minutes	30	EA	93.75	32.00%	1,912.50
490	POCHG10	Pump Out Charge - (depth 4-10K)	1	EA	4,250.00	32.00%	2,890.00
		Book Price: 45,680.00	Discount: 14,817.60		Est Sub Total:		31,062.40
500	INSITU-IFA	InSitu Fluid Analyzer					
510	DEP	Depth Charge	6750	FT	5.55	66.00%	12,608.10
520	ANALYS	Analysis Charge: One Station	1	EA	22,037.00	66.00%	7,492.68
		Book Price: 59,702.00	Discount: 39,493.32		Est Sub Total:		20,298.68
530	MDT-LFA	MDT Live Fluid Analyzer					
540	DEP	Depth Charge	6750	FT	0.95	32.00%	4,360.50
550	FLAT	Flat Charge	1	EA	3,750.00	32.00%	2,550.00
560	ANALYS	Analysis Charge: One Station	1	EA	750.00	32.00%	510.00
		Book Price: 15,912.50	Discount: 3,492.00		Est Sub Total:		7,420.50
570	PER8-COSPENG	Call Out Service - Personnel, Specialist Engineer					
580	MDTSAS	MDT Sampling Specialist per Day: 30 Free Hours	6	DAY	2,500.00	32.00%	10,200.00
		Book Price: 15,000.00	Discount: 4,800.00		Est Sub Total:		10,200.00
590	GR-OH-C-SUB	Gampra Ray Open Hole, Run in Combo (descent >1)					
600	DEP	Depth Charge	10350	FT	0.18	50.00%	931.50
610	SUR	Survey Charge	5950	FT	0.18	50.00%	528.50
		Book Price: 2,916.00	Discount: 1,458.00		Est Sub Total:		1,458.00
620	SERV	Service Charge					
630	DEP	Depth Charge: Run 4/5 (MSCT bridged at 6750 ft)	6750	FT	0.38	50.00%	1,265.62
640	FLATM	Service Flat Charge Made- Land	1	EA	11,250.00	50.00%	5,625.00

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Date Printed: 11/28/2012 8:49:32 AM

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SC Number: CANI-0004
Service Date: 01-Jan-0001

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC		Customer: NORDAQ ENERGY LLC		PO:	
14806 KENAI SPUR HWY, STE 204		Well Name#: Tiger Eye		Cust Cont#:	
KENAI AK		Field:		Comm Agmt#:	
		Country:		AFE:	
		State/Prov:		Ext Ref:	
		Country: USA		Cust Ref:	
		UWI:		Job Start: 01-Jan-0001	
		Rig: NABORS #108		Job End: 01-Jan-0001	
		Run #: Pending		SLB Loc: Kenai, AK	

Ln	Local SPN	Local Desc	Qty	UOM	Price	Disc	Amount
		Book Price: 13,781.25					
		Discount: 6,890.83					
650	GR-CH-C-SUB	Gamma Ray CH, Run in Combo (descent >1)					Est Sub Total: 6,890.62
660	DEP	Depth Charge	6750	FT	0.16	50.00%	907.50
670	SUR	Survey Charge: Core 5380 ft to 5402 ft	978	FT	0.15	50.00%	85.56
		Book Price: 1,386.15					Est Sub Total: 993.08
680	MSCT	Mechanical Sidewall Coring					
690	DEP	Depth Charge	8760	FT	4.38	32.00%	20,104.20
700	CORECH10	Core Charge (depth 4-10K)	11	EA	1,082.50	32.00%	7,947.50
		Book Price: 41,252.50					Est Sub Total: 28,051.70
710	PERS-COSPENG	Call Out Service - Personnel, Specialist Engineer					
720	HRSPEC	Specialist Charge: 30 Free Hours	6	DAY	2,500.00	32.00%	10,200.00
		Book Price: 15,000.00					Est Sub Total: 10,200.00
730	SERV	Service Charge					
740	DEP	Depth Charge: Run 1 (bridged at 7853 ft)	7853	FT	0.38	50.00%	1,472.44
750	FLATM	Service Flat Charge Mexico- Land	1	EA	11,250.00	50.00%	5,625.00
		Book Price: 14,194.88					Est Sub Total: 7,097.44
760	LEH-QT	LEH-QT Tension Head					
770	DEP	Depth Charge	7853	FT	0.38	50.00%	1,492.07
		Book Price: 2,984.14					Est Sub Total: 1,492.07
780	GR-PEX-C	Platform Express Gamma Ray, Run in Combo					
790	DEP	Depth Charge	7853	FT	1.20	50.00%	4,711.80
800	SUR	Survey Charge: 4554 ft to 800 ft	3754	FT	1.20	50.00%	2,252.40
		Book Price: 13,928.40					Est Sub Total: 6,964.20
810	SONIC-SCAN-DEPTH	Sonic Scanner, Depth Charge					
820	DEP	Depth Charge	7853	FT	5.00	50.00%	23,186.35
		Book Price: 48,332.70					Est Sub Total: 23,186.35
830	PPC-CEN	Powered Positioning Caliper, Centralizer					
840	DEP	Depth Charge	7853	FT	2.43	50.00%	9,541.39
850	FLAT	Flat Charge	1	EA	12,955.83	50.00%	6,477.91
		Book Price: 32,035.62					Est Sub Total: 16,019.30
860	TLD-PEX	Platform Express, Three Detector Litho-Density					
870	SUR	Survey Charge: 4554 ft to 800 ft	3754	FT	2.10	50.00%	3,941.70
		Book Price: 7,883.40					Est Sub Total: 3,941.70
880	CNL-PEX	Platform Express Compensated Neutron					
890	SUR	Survey Charge: 4554 ft to 800 ft	3754	FT	1.85	50.00%	3,097.05
		Book Price: 6,194.10					Est Sub Total: 3,097.05
900	SONIC-SCAN-P/S-CH	Sonic Scanner, Compressional and Shear, Cased Hole					
910	SUR	Survey Charge: 4554 ft to 800 ft	3754	FT	11.39	50.00%	21,379.03
		Book Price: 42,768.06					Est Sub Total: 21,379.03
920	LEH-QT	LEH-QT Tension Head					
930	DEP	Depth Charge	4554	FT	0.38	50.00%	868.28
		Book Price: 1,730.52					Est Sub Total: 868.28

Created with Price Book: REW_GEOREF_AKA_2008_USD_EN-2008

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Date Printed: 11/28/2012 8:48:02 AM

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SC Number: CANI-0004
Service Date: 01-Jan-0001

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC		Customer: NORDAQ ENERGY LLC Well Name/S: Tiger Eye Field: County: State/Prov: Country: USA UWI: Rlg: NABORS #108		PO: Cust Cont: Comm Agmt: AFE: Ext Ref: Cust Ref: Job Start: 01-Jan-0001 Job End: 01-Jan-0001			
14896 KENAI SPUR HWY, STE 204							
KENAI	AK						
99611		Run #: Pending		SLB Loc: Kenai, AK			
Ln	Local SPN	Local Desc	Qty	UOM	Price	Disc	Amount
940	GR-CH-C-SUB	Gamma Ray CH, Run in Combo (descent >1)					
950	DEP	Depth Charge	4554	FT	0.18	50.00%	409.86
960	SUR	Survey Charge: 4553 ft to 200 ft	4354	FT	0.18	50.00%	380.97
		Book Price: 1,551.67					
		Discount: 790.84					
						Est Sub Total:	790.83
970	SONIC-SCAN-CBL	Sonic Scanner, Cement Bond Log					
980	DEP	Depth Charge	4554	FT	2.12	50.00%	4,827.24
990	SUR	Survey Charge: 4553 ft to 200 ft	4354	FT	2.91	50.00%	5,335.07
		Book Price: 22,324.62					
		Discount: 11,162.31					
						Est Sub Total:	11,162.31
1000	USI-CE	Ultra Sonic Imager Cement					
1010	DEP	Depth Charge	4554	FT	2.63	50.00%	5,986.61
1020	SUR	Survey Charge: 4553 ft to 200 ft	4354	FT	2.83	50.00%	5,714.62
		Book Price: 23,405.27					
		Discount: 11,703.14					
						Est Sub Total:	11,703.13
1030	RESTDOSMAXIS	Rental - Standard Offshore Skid-Mounted Unit with MAXIS Acquisition System					
1040	DAY	Daily Rental	7	DAY	2,500.00	100.00%	0.00
		Book Price: 17,500.00					
		Discount: 17,500.00					
						Est Sub Total:	0.00
1050	RECMR-PLUS-AT	Rental - Combinable Magnetic Resonance Plus - Autotuned					
1060	DAY	Daily Rental	7	DAY	2,875.00	100.00%	0.00
		Book Price: 20,125.00					
		Discount: 20,125.00					
						Est Sub Total:	0.00
1070	REPEX-BSKT	Rental-Platform Express Basket					
1080	EQTDAY	Equipment Charge - per Day	7	DAY	625.00	100.00%	0.00
		Book Price: 4,375.00					
		Discount: 4,375.00					
						Est Sub Total:	0.00
1090	RESONIC-SCAN-DEPTH	Rental - Sonic Scanner Basic Package					
1100	EQTDAY	Equipment Charge - per Day	7	DAY	1,900.00	100.00%	0.00
		Book Price: 13,300.00					
		Discount: 13,300.00					
						Est Sub Total:	0.00
1110	REMDT-SP	Rental - Modular Formation Dynamics Tester, Includes 2 Sample Chambers					
1120	DAY	Daily Rental MDT with Single Probe	7	DAY	1,900.00	100.00%	0.00
		Book Price: 13,300.00					
		Discount: 13,300.00					
						Est Sub Total:	0.00
1130	REINSITU-IFA	Rental - InSitu Fluid Analyzer					
1140	EQTDAY	Equipment Charge - per Day	7	DAY	750.00	100.00%	0.00
		Book Price: 5,250.00					
		Discount: 5,250.00					
						Est Sub Total:	0.00
1150	REMSCT	Rental - Mechanical Sidewall Coring					
1160	EQTDAY	Equipment Charge - per Day	7	DAY	2,875.00	100.00%	0.00
		Book Price: 20,125.00					
		Discount: 20,125.00					
						Est Sub Total:	0.00
Field Ticket Total (USD)							613,425.69

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Page 4 of 5

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SC Number: CANI-00004
Service Date: 01-Jan-0001

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14898 KENAI SPUR HWY, STE 204 KENAI AK 99611	Customer: NORDAQ ENERGY LLC Well Name/ID: Tiger Eye Field: County: State/Prov: Country: USA UWI: Rig: NABORS #106 Run #: Pending	PO: Cust Cont#: Comm Agmt#: AFE: Ext Ref: Cust Ref: Job Start: 01-Jan-0001 Job End: 01-Jan-0001 SLB Loc: Kenai, AK
--	---	---

Estimated Discounted Total (USD): **513,425.99**

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Validity unknown
Signed by Bob Davis
11/28/2012
14:40:02

Bob Davis

Date

Signature of Schlumberger Representative:

Validity unknown
Signed by Brandon Bruns
11/28/2012
14:40:02

Brandon Bruns

Date

Created with Price Book: REV_GEOREF_AKA_2008_USD_EIT-2008

Page 5 of 5

Date Printed: 11/28/2012 8:40:02 AM

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SC Number: CANI-00004
Service Date: 06-Nov-2012

Activity
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611	Customer: NORDAQ ENERGY LLC Well Name#: Tiger Eye Central #1 Field: Wildcat County: Kenai State/Prov: Alaska Country: USA UWI: Rig: NABORS #106	PO: Cust Contr: Comm Agmt: AFE: Ext Ref: Cust Ref: Job Start: 06-Nov-2012 Job End: 28-Nov-2012
Sales Engineer: Jill Simak	Unit: OSLC - OSLC-EA_2320	SLB Loc: Kenai, AK

Combo	Description	SPN						
Combo 1	AIT-SS-TLD-HGNS CH	GR-PEX-C, PPC-CEN, TLD-PEX, CNL-PEX, SONIC-SCAN-P/S-CH						
Combo 2	AIT-SS-TLD-HGNS OH	LEH-QT, PEX-H-BSKT, SONIC-SCAN-DEPTH, SONIC-SCAN-P/S, PPC-CAL, PPC-CEN						
Combo 3	MDT	LEH-QT, GR-OH-C-SUB, MDT-SP, MDT-SP, MDT-MS-450, MDT-MS-450, MDT-PO-HPDOU, INSTITU-IFA, MDT-LFA, PERS						
Combo 4	MSCT	GR-CH-C-SUB, MSCT, PERS-COSPENG, LEH-QT						
Combo 5	USIT-CBL	LEH-QT, GR-CH-C-SUB, SONIC-SCAN-CBL, USI-CE						
Combo 99	Surface Equipment	SERV, PERS-COCREW, LEH-ECRD, RESTDOSMAXIS, RECMR-PLUS-A7, REPEX-BSKT, RESONIC-SCAN-DEPTH, REMDT						
Activity	Comments	Combo	Job Type	Start Date	Start Time	End Date	End Time	Hrs
JOB PREPARATION TIME		99	WOH1	06-Nov-2012	08:00	20-Nov-2012	17:00	345.0
CREW AND EQUIPMENT -	1 Eng/1 Op to Spot Equipment	99	WOH1	20-Nov-2012	17:00	21-Nov-2012	10:30	17.50
CREW AND EQUIPMENT -	Full Crew	99	WOH1	21-Nov-2012	10:30	22-Nov-2012	14:00	27.50
SAFETY MEETING		99	WOH1	22-Nov-2012	14:00	22-Nov-2012	14:30	0.50
RIG UP TIME		1	WOH1	22-Nov-2012	14:30	22-Nov-2012	17:00	2.50
OPERATING TIME		1	WOH1	22-Nov-2012	17:00	23-Nov-2012	00:00	7.00
RIG DOWN TIME		1	WOH1	23-Nov-2012	00:00	23-Nov-2012	01:45	1.75
CREW AND EQUIPMENT -		99	WOH1	23-Nov-2012	01:45	25-Nov-2012	12:30	58.75
SAFETY MEETING		99	WOH1	25-Nov-2012	12:30	25-Nov-2012	12:45	0.25
RIG UP TIME		2	WOH1	25-Nov-2012	12:45	25-Nov-2012	14:15	1.50
OPERATING TIME		2	WOH1	25-Nov-2012	14:15	25-Nov-2012	20:30	6.25
RIG DOWN TIME		2	WOH1	25-Nov-2012	20:30	25-Nov-2012	21:00	0.50
RIG UP TIME		3	WOH1	25-Nov-2012	21:00	25-Nov-2012	21:45	0.75
OPERATING TIME		3	WOH1	25-Nov-2012	21:45	26-Nov-2012	18:00	20.25
RIG DOWN TIME		3	WOH1	26-Nov-2012	18:00	26-Nov-2012	19:45	1.75
CREW AND EQUIPMENT -		99	WOH1	26-Nov-2012	19:45	26-Nov-2012	21:30	1.75
RIG UP TIME		4	WOH1	26-Nov-2012	21:30	27-Nov-2012	00:00	2.50
OPERATING TIME		4	WOH1	27-Nov-2012	00:00	27-Nov-2012	05:00	5.00
RIG DOWN TIME		4	WOH1	27-Nov-2012	05:00	27-Nov-2012	05:45	0.75
RIG UP TIME		5	WOH1	27-Nov-2012	05:45	27-Nov-2012	06:45	1.00
OPERATING TIME		5	WOH1	27-Nov-2012	06:45	27-Nov-2012	11:00	4.25
RIG DOWN TIME		5	WOH1	27-Nov-2012	11:00	27-Nov-2012	12:00	1.00
CREW AND EQUIPMENT -	Waiting For Plane	99	WOH1	27-Nov-2012	12:00	28-Nov-2012	12:00	24.00
OTHER TRAVEL TIME	Flight across the Inlet	99	WOH1	28-Nov-2012	12:00	28-Nov-2012	12:30	0.50
Total Hrs								187.5

Job Type = WOH1
Job Preparation Time = 345 HR
Travel Time = 0.5 HR
Operating Time = 57.5 HR
Lost Time = 0 HR
Fishing Time = 0 HR

Signature of Customer or Authorized Representative:	Signature of Schlumberger Representative:
Craig Rang	Brandon Bruns
Date	Date

Created with Price Book: REW_GEOREF_AKA_2008_USD_Eff-2008

Page 1 of 1

Date Printed: 12/4/2012 3:08:48 PM

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SC Number: C80P-00002
Service Date: 04-Dec-2012

Contract
SCHLUMBERGER TECHNOLOGY CORPORATION



Invoice Mailing Address: NORDAQ ENERGY LLC 14886 KENAI SPUR HWY, STE 204 KENAI AK 99611 Customer Rep: PO: Contract:	Customer: NORDAQ ENERGY LLC Well Name #: Tiger Eye Central #1 Field: Wildcat County: State/Prov: Alaska Country: USA UWI: Rig: NABORS #106	Arrive Loc: Job Start: 12/4/2012 1:00 PM Job Group: WTT-FSA : Fluid Samp SLB Loc: Prudhoe Bay, AK Customer #: 0010030454 Well Master #: -999999 Ext Ref #: Cust Ref: Field Eng: Brian Schwartz Sales Engineer: Robert Austin
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**PLEASE READ CAREFULLY - THIS SERVICE ORDER CONTRACT MUST BE
COMPLETED BEFORE SCHLUMBERGER CAN PROVIDE GOODS OR SERVICES.**

THIS IS A CONTRACT FOR GOODS AND SERVICES TO BE PROVIDED PURSUANT TO THE MASTER SERVICE AGREEMENT BETWEEN CUSTOMER AND SCHLUMBERGER. IN THE ABSENCE OF A MASTER SERVICE AGREEMENT, CUSTOMER AND SCHLUMBERGER AGREE THE GOODS AND SERVICES ARE PROVIDED PURSUANT TO THIS CONTRACT, INCLUDING THE TERMS AND CONDITIONS ON THE BACK OF (OR ATTACHED TO) THIS CONTRACT, WHICH CONTAIN WARRANTY EXCLUSIONS AND INDEMNITY & HOLD HARMLESS PROVISIONS REQUIRING CUSTOMER AND SCHLUMBERGER TO BE RESPONSIBLE FOR THE NEGLIGENCE, STRICT LIABILITY OR FAULT OF THE OTHER.

SCHLUMBERGER TECHNOLOGY CORPORATION

GENERAL TERMS AND CONDITIONS

Revised 1-Apr-08

THE FOLLOWING GENERAL TERMS AND CONDITIONS OF THIS CONTRACT CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - PLEASE READ CAREFULLY.

1. **Assentment.** By requesting Schlumberger's services, equipment, or products, Customer voluntarily binds to agree to and be bound by these General Terms and Conditions.
2. **DEFINITIONS.**
 - (a) Schlumberger - Schlumberger Technology Corporation, a Texas corporation.
 - (b) Customer - the person, firm or otherwise to which equipment and/or services are supplied or provided.
 - (c) Group - those Schlumberger or Customer and its respective parents, affiliates, subsidiaries, and each of their respective officers, directors, controlling shareholders, owners, partners, agents, employees and associates.
 - (d) Claims - damages, loss, liability, claims, demands and causes of action of every kind and character (including all costs and expenses thereof and reasonable attorney's fees associated therewith).
3. **Terms.** Cash in advance unless Schlumberger has approved Customer's credit prior to the sale. Terms of sale for multi-month contracts are net 30 days from date of Schlumberger's invoice. Invoices are due within 10 days of the 10th day from the date of invoice. Customer shall pay interest on past due balances at the rate of 1.5% per month or the maximum allowed by applicable state or federal law. Customer's account becomes delinquent if Schlumberger shall have the right to immediately shut down and suspend all services. Customer hereby agrees to pay all fees directly or indirectly incurred with collection of past due or delinquent accounts, including attorney's fees.
4. **Force Majeure.** Customer shall pay any and all taxes or other income taxes imposed by any government, governmental unit or similar authority with respect to the charges made or payments received in connection with Schlumberger's services, equipment or products.
5. **Independent Contractor.** Schlumberger is not shall be an independent contractor with respect to the performance of the services set forth in this service contract, and neither Schlumberger nor anyone employed by Schlumberger shall be the agent, representative, employee or servant of Customer in the performance of such services or any part thereof. Where Schlumberger's employees (defined to include Schlumberger's direct, joint, joint, special, or indirect employees) are assigned to the Louisiana Western Commission Act (La.R.S. 23:102) or any other law, Customer and Schlumberger agree that all work and operations performed by Schlumberger and its employees pursuant to this Contract are an integral part of and are essential in the ability of Customer to generate Customer's goods, products and services for purposes of La.R.S. 23:102 (A)(1). Furthermore, Customer and Schlumberger agree that Customer is the employer of Schlumberger's employees for purposes of La.R.S. 23:102 (A)(2). In recognition of Customer's status as the employer of Schlumberger's employees (as defined in La.R.S. 23:102 (1) (C)) or Schlumberger's employees, Schlumberger shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and shall not be entitled to seek contribution for any contribution from Customer.
6. **Obligations of Customer.**
 - (a) **Well Conditions.** Installation of Horizontal Circulation. Customer, having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Schlumberger with all necessary information to enable Schlumberger to perform its services safely and effectively. Schlumberger's equipment is designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Schlumberger in advance and implement an engineering plan, with approval of Schlumberger, to address the conditions.
 - (b) **Chemicals.** The handling and disposal of chemicals, waste or the product used or resulting from Customer's performance of its services (Schlumberger) remains the sole responsibility of Customer when such chemicals are returned to the surface of the well or are left below the rotary table. Customer understands and agrees that the chemicals are the property of Customer and that Customer is the owner of the chemicals. Customer agrees that it will transport and dispose of any such chemicals in accordance with all applicable federal, state and local laws and regulations. Customer hereby warrants, covenants and agrees to enact any and all laws and regulations and to take any and all actions necessary to ensure compliance with the law, regulations, standards, interpretation or disposal of chemicals under any common law statute in effect, state or local environmental laws or regulations, now existing or hereafter enacted, without regard to the cause thereof or the responsibility of any party.
 - (c) **Unauthorized Release.** If any radioactive source is leaked or lost in a well or at the well site, while being transported by or while under the custody or control of Customer Group or a third-party on behalf of Customer, Customer shall immediately notify Schlumberger and must take all efforts to locate and recover the source and take necessary precautions to avoid releasing, damaging or rupturing the source, if the source is radioactive, or if it or its container is damaged or ruptured. Customer shall immediately notify Schlumberger in writing of any applicable laws and regulations including labeling and marking the location of the source. Customer agrees to shut down and remove a leaked source in a manner that, in Schlumberger's opinion, could result in no exposure. If the source is lost, Customer shall maintain any leading containment and restrict access and disseminate the containment, equipment and personnel contaminated as a result.
 - (d) **Permit Operations.** Customer shall assume the entire responsibility for operations in which Customer or its contractors are, allowing to fish or perform any operation that may jeopardize the reliability or true integrity of holdover containing radioactive source. Schlumberger will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment.
7. **Warranty for Products and Services.**
 - (a) Schlumberger represents and warrants that all services provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it will exercise diligence to insure the prompt and safe transport of all radioactive sources and that it will exercise diligence to insure the prompt and safe disposal of all radioactive sources. Schlumberger warrants that it will exercise diligence to insure the prompt and safe disposal of all radioactive sources. Schlumberger warrants that it will exercise diligence to insure the prompt and safe disposal of all radioactive sources. Schlumberger warrants that it will exercise diligence to insure the prompt and safe disposal of all radioactive sources.
 - (b) Schlumberger warrants that products (including but not limited to tools, supplies and materials) furnished hereunder shall conform to the quality and specifications represented. Schlumberger warrants the work, at its sole discretion, to use new, used or reconditioned parts in the manufacture of its products. Schlumberger warrants that its products are free of defects in material and workmanship for a period of twelve (12) months from the date of installation or completion (12) months from the date of shipment by Schlumberger, whichever occurs first. The above warranty does not apply to products that have been modified by anyone at Customer's request, supplied by Customer or purchased by Schlumberger at Customer's request, or that have been subjected to improper handling, storage, application, installation, operation or maintenance by anyone other than Schlumberger, and including but not limited to damage caused by aggressive fluids, lightning or surges or voltage surges.
 - (c) Schlumberger's sole liability and Customer's exclusive remedy under the foregoing warranties are expressly limited to the repair, replacement or the refund of the purchase price of the products. Schlumberger's sole liability, or products or services which prove to be defective within the warranty period, a Customer claim pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Defective items must be held for inspection or returned to the original Schlumberger delivery point upon request. Schlumberger shall have the right to inspect the products claimed to be defective and shall have the right to determine whether or not the defect is covered by the warranty. Schlumberger shall not be liable for any delay or non-performance due to governmental regulation, labor disputes, strike action, weather, fire, loss of oil or any other cause beyond the reasonable control of Schlumberger. If services are performed or equipment or products furnished, shipped or on transport water, inland marine, then shall govern this contract. If performed or furnished in Texas, Louisiana, New Mexico or Wyoming, the laws of Texas shall apply, otherwise the laws of the state where the services are performed or equipment or products are furnished shall apply. Should any claim, demand, or suit of any kind arise from this contract, such thing shall not constitute the remedy, and the Terms and Conditions shall be interpreted as if the usual clause, arbitration, or suit has been included or omitted, if necessary, as required to conform to the jurisdictional requirements of both parties.
8. **Limit and Risk of Loss.**
 - (a) Unless otherwise agreed between the parties, title to and risk of loss for products sold will pass to Customer upon delivery to Customer's carrier at Schlumberger's manufacturing facility. Customer will pay or reimburse Schlumberger for all theft, destruction, and physical damage (including loss from the time of delivery). Customer agrees that title to and risk of loss for products will pass to and remain with Customer, even if Schlumberger agrees to deliver the products to a Schlumberger location until Customer receives delivery.

NO FIELD EMPLOYEE OF SCHLUMBERGER IS AUTHORIZED OR EMPOWERED TO ALTER THESE GENERAL TERMS AND CONDITIONS.

Tool Protection Status Is

I authorize work to begin as set forth in this Contract and represent that I have the authority of the customer to accept and sign this Contract.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:

Date

Date

Created with Price Book: WTT_GEORF_AKA_2010_USD_TESTING OPERATION

Page 2 of 2

C80P-00002

Date Printed: 12/6/2012 10:36:57 AM

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SC Number: C80P-00002
Service Date: 04-Dec-2012

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

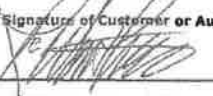

Customer Name: NORDAQ ENERGY LLC 14898 KENAI SPUR HWY, STE 204 KENAI AK 99611		Customer: NORDAQ ENERGY LLC Well Name#: Tiger Eye Central #1 Field: Wildcat County: State/Prov: Alaska Country: USA UWI: Rlg: NABORS #106	PO: Cust Cont#: Comm Agmt: AFE: Ext Ref: Cust Ref: Job Start: 04-Dec-2012 Job End: 04-Dec-2012
Sales Engineer: Robert Austin		Run #:	SLB Loc: Prudhoe Bay, AK

Service Instructions:

PVT Express sample analysis for MPSR MDT job

Ln	Local SPN	Local Desc	Qty	UOM	Price	Disc	Amount
10	MDT-ABA	Agitation Bench Auto					
20	WTTRENT01	Charge, rental, per day		1 DAY	373.00	100.00%	0.00
		Book Price: 373.00			Discount: 373.00		Est Sub Total: 0.00
30	MDT-HJ	MPSR Heating Jacket (MPSR-HJ)					
40	WTTRENT01	Charge, rental, per day		1 DAY	184.00	100.00%	0.00
		Comment: \$92.00 per x 2 = \$184.00					
		Book Price: 184.00			Discount: 184.00		Est Sub Total: 0.00
50	MPSR-SH	MPSR Sample Handling (MPSR-SH)					
60	WTTSAMP01	Charge, per sample		2 EA	130.00	100.00%	0.00
		Book Price: 260.00			Discount: 260.00		Est Sub Total: 0.00
70	OP-V-TA	Opening pressure and volume of sample at amb T					
80	WTTSAMP01	Charge, per sample		2 EA	130.00	100.00%	0.00
		Book Price: 260.00			Discount: 260.00		Est Sub Total: 0.00
90	PERS-PVTP	PVT Express - Personnel					
100	WTTENGRO1	Charge, engineering, per day		1 DAY	2,880.00		2,880.00
		Book Price: 2,880.00			Discount: 0.00		Est Sub Total: 2,880.00
110	PVTX-GCOMP	PVT Express - Gas Composition to C12plus					
120	WTTSAMP01	Charge, per sample		2 EA	589.00	100.00%	0.00
		Book Price: 1,178.00			Discount: 1,178.00		Est Sub Total: 0.00
130	PVT-XPC	PVT Express Dual HID Oil and Gas Chromatograph (PVT-XPC)					
140	WTTRENT01	Charge, rental, per day		1 DAY	1,010.00	100.00%	0.00
		Book Price: 1,010.00			Discount: 1,010.00		Est Sub Total: 0.00
150	RESTOR	Restoration/homogenization of samples					
160	OP24HRS	Charge, flat (per 4-hour period)		2 EA	63.00	100.00%	0.00
		Book Price: 126.00			Discount: 126.00		Est Sub Total: 0.00
170	MDT-STK	MDT/SPMC Sample Transfer Kit (MDT-STK)					
180	WTTRENT01	Charge, rental, per day		1 DAY	421.00	100.00%	0.00
		Book Price: 421.00			Discount: 421.00		Est Sub Total: 0.00
Field Ticket Total (USD)							2,880.00

Estimated Discounted Total (USD): 2,880.00

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.	
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.	
Signature of Customer or Authorized Representative:  Date: 12/6/12	Signature of Schlumberger Representative:  Date: 12/6/12

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Page 1 of 1

Date Printed: 12/6/2012 10:48:27 AM

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THE FOLLOWING GENERAL TERMS AND CONDITIONS OF THIS CONTRACT CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - PLEASE READ CAREFULLY.

1. **Acceptance.** By requesting Schlumberger's services, equipment, or products, Customer voluntarily elects to enter into and be bound by these General Terms and Conditions.
2. **Definitions.**
 - a. Schlumberger - Schlumberger Technology Corporation, a Texas corporation.
 - b. Customer - the person, firm or other entity to which equipment and/or services are supplied or provided.
 - c. Group - Either Schlumberger or Customer and its respective parents, affiliates, subsidiaries, and each of their respective officers, directors and employees.
 - d. Claims - Damages, loss, liability, claims, demands and causes of action of every kind and character (including all costs and expenses thereof and reasonable attorney fees associated therewith).
3. **Terms.** Cash in advance unless Schlumberger has approved Customer's credit prior to the sale. Terms of sale for credit-approved accounts are listed invoices around due at Schlumberger's office, Houston, Texas on or before the 20th day from the date of invoice. Customer shall pay interest on past due invoices at the lesser of 1.5% per month or the maximum allowed by applicable state or federal law. If Customer's account becomes delinquent, Schlumberger shall have the right to resell any and all previously applied discounts. Upon such resell, the full invoice price without discounts will become immediately due and owing and subject to collection. Customer hereby agrees to pay all fees directly or indirectly incurred in the collection of past due or delinquent accounts, including agency and attorney's fees.
4. **Taxes.** Customer shall pay any and all taxes or other levies (other than income taxes imposed by any government, governmental unit or similar authority with respect to the charges made or payments received in connection with Schlumberger's services, equipment or products.
5. **Independent Contractor.** Schlumberger is and shall be an independent contractor with respect to the performance of the services set forth on this service Contract, and neither Schlumberger nor anyone employed by Schlumberger shall be the agent, representative, employee or servant of Customer in the performance of such services or any part thereof. When Contractor's employees perform work on Schlumberger's behalf, Schlumberger, its employees, agents, or statutory employees are covered by the Uniform Workers' Compensation Act, La R.S. 23:1021 et seq. Customer and Schlumberger agree that all work and operations performed by Schlumberger and its employees pursuant to this Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La R.S. 23:1061(A)(1), (A)(2), (A)(3), (A)(4), (A)(5), (A)(6), (A)(7), (A)(8), (A)(9), (A)(10), (A)(11), (A)(12), (A)(13), (A)(14), (A)(15), (A)(16), (A)(17), (A)(18), (A)(19), (A)(20), (A)(21), (A)(22), (A)(23), (A)(24), (A)(25), (A)(26), (A)(27), (A)(28), (A)(29), (A)(30), (A)(31), (A)(32), (A)(33), (A)(34), (A)(35), (A)(36), (A)(37), (A)(38), (A)(39), (A)(40), (A)(41), (A)(42), (A)(43), (A)(44), (A)(45), (A)(46), (A)(47), (A)(48), (A)(49), (A)(50), (A)(51), (A)(52), (A)(53), (A)(54), (A)(55), (A)(56), (A)(57), (A)(58), (A)(59), (A)(60), (A)(61), (A)(62), (A)(63), (A)(64), (A)(65), (A)(66), (A)(67), (A)(68), (A)(69), (A)(70), (A)(71), (A)(72), (A)(73), (A)(74), (A)(75), (A)(76), (A)(77), (A)(78), (A)(79), (A)(80), 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(A)(1348), (A)(1349), (A)(1350), (A)(1351), (A)(1352), (A)(1353), (A)(1354), (A)(1355), (A)(1356), (A)(1357), (A)(1358), (A)(1359), (A)(1360), (A)(1361), (A)(1362), (A)(1363), (A)(1364), (A)(1365), (A)(1366), (A)(1367), (A)(1368), (A)(1369), (A)(1370), (A)(1371), (A)(1372), (A)(1373), (A)(1374), (A)(1375), (A)(1376), (A)(1377), (A)(1378), (A)(1379), (A)(1380), (A)(1381), (A)(1382), (A)(1383), (A)(1384), (A)(1385), (A)(1386), (A)(1387), (A)(1388), (A)(1389), (A)(1390), (A)(1391), (A)(1392), (A)(1393), (A)(1394), (A)(1395), (A)(1396), (A)(1397), (A)(1398), (A)(1399), (A)(1400), (A)(1401), (A)(1402), (A)(1403), (A)(1404), (A)(1405), (A)(1406), (A)(1407), (A)(1408), (A)(1409), (A)(1410), (A)(1411), (A)(1412), (A)(1413), (A)(1414), (A)(1415), (A)(1416), (A)(1417), (A)(1418), (A)(1419), (A)(1420), (A)(1421), (A)(1422), (A)(1423), (A)(1424), (A)(1425), (A)(1426), (A)(1427), (A)(1428), (A)(1429), (A)(1430), (A)(1431), (A)(1432), (A)(1433), (A)(1434), (A)(1435), (A)(1436), (A)(1437), (A)(1438), (A)(1439), (A)(1440), (A)(1441), (A)(1442), (A)(1443), (A)(1444), (A)(1445), (A)(1446), (A)(1447), (A)(1448), (A)(1449), (A)(1450), (A)(1451), (A)(1452), (A)(1453), (A)(1454), (A)(1455), (A)(1456), (A)(1457), (A)(1458), (A)(1459), (A)(1460), (A)(1461), (A)(1462), (A)(1463), (A)(1464), (A)(1465), (A)(1466), (A)(1467), (A)(1468), (A)(1469), (A)(1470), (A)(1471), (A)(1472), (A)(1473), (A)(1474), (A)(1475), (A)(1476), (A)(1477), (A)(1478), (A)(1479), (A)(1480), (A)(1481), (A)(1482), (A)(1483), (A)(1484), (A)(1485), (A)(1486), (A)(1487), (A)(1488), (A)(1489), (A)(1490), (A)(1491), (A)(1492), (A)(1493), (A)(1494), (A)(1495), (A)(1496), (A)(1497), (A)(1498), (A)(1499), (A)(1500), (A)(1501), (A)(1502), (A)(1503), (A)(1504), (A)(1505), (A)(1506), (A)(1507), (A)(1508), (A)(1509), (A)(1510), (A)(1511), (A)(1512), (A)(1513), (A)(1514), (A)(1515), (A)(1516), (A)(1517), (A)(1518), (A)(1519), (A)(1520), (A)(1521), (A)(1522), (A)(1523), (A)(1524), (A)(1525), (A)(1526), (A)(1527), (A)(1528), (A)(1529), (A)(1530), (A)(1531), (A)(1532), (A)(1533), (A)(1534), (A)(1535), (A)(1536), (A)(1537), (A)(1538), (A)(1539), (A)(1540), (A)(1541), (A)(1542), (A)(1543), (A)(1544), (A)(1545), (A)(1546), (A)(1547), (A)(1548), (A)(1549), (A)(1550), (A)(1551), (A)(1552), (A)(1553), (A)(1554), (A)(1555), (A)(1556), (A)(1557), (A)(1558), (A)(1559), (A)(1560), (A)(1561), (A)(1562), (A)(1563), (A)(1564), (A)(1565), (A)(1566), (A)(1567), (A)(1568), (A)(1569), (A)(1570), (A)(1571), (A)(1572), (A)(1573), (A)(1574), (A)(1575), (A)(1576), (A)(1577), (A)(1578), (A)(1579), (A)(1580), (A)(1581), (A)(1582), (A)(1583), (A)(1584), (A)(1585), (A)(1586), (A)(1587), (A)(



I, Chris Daniel, District Clerk of Harris County, Texas certify that this is a true and correct copy of the original record filed and or recorded in my office, electronically or hard copy, as it appears on this date.
Witness my official hand and seal of office
this June 7, 2013

Certified Document Number: 55447244 Total Pages: 42

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

In accordance with Texas Government Code 406.013 electronically transmitted authenticated documents are valid. If there is a question regarding the validity of this document and or seal please e-mail support@hcdistrictclerk.com

**EXHIBIT 2****INVOICE**

EDI COPY

Invoice 9092623005		Invoice Date 12/27/2012		Service Date 10/29/2012		Service Contract No. CEXT-00001	
Bill To: NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA				Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O.Box 200058, Houston, TX 77216-0058 Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089 Tax Registration Number: 22-1692661			
Host Identification		Master Agreement		Contract Term			
Terms 30 Days Net		UWI Number 50133206050000		Service Description GQ DS-DSC-DS External Revenue		Source of Pricing Master Contract	
Customer PO		Contract		Customer AFE		Price Reference B485	
Well Name/Number TIGER EYE CENTRAL 1		Well Operator NORDAQ ENERGY INC.		State AK	County/Parish/Block/Borough Kenai		Legal Location SEC:19 T:8 R:14
Field Name UNDESIGNAT		Offshore Zone		Customer or Authorized Representative Stephen F. Hennigan; Thor Kallestad		Rig	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
LWD-LITHO	LWD Petrophysical Analysis						
Model:	LWD-LITHO						
	Flat Charge	1.00	EA	4,408.00		3,306.00	3,306.00
	Interval Charge	3,270.00	FT	4.80		2.40	7,848.00
Gross Amount							20,104.00
Discount							-8,950.00
Net Amount							11,154.00
Total before tax							11,154.00
Total Amount Due on or Before 01/26/2013 PAYABLE IN USD							11,154.00
Comments:							
Additional EDI Information: 7- W29							
Please reference invoice number 9092623005 on payment. Thank-you for calling Schlumberger.							
Plant: 4110 ICS Anchorage, AK Tel: 907-273-1700							
Customer: 10030454 SO#: 2336887				27-Dec-12 18:47		Page 1 of 1	



INVOICE

EDI COPY

Invoice 9092602569		Invoice Date 11/13/2012		Service Date 11/10/2012		Service Contract No. BZVP-00010	
Bill To: NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA				Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O Box 200898 Houston, TX 77216-0898			
				Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing# 021000089 Tax Registration Number: 22-1692661			
Host Identification		Master Agreement		Contract Term GQ Rental/Maintenance Opt, 1 Year			
Terms 30 Days Net		UWI Number 50133206050000		Service Description Sales-DBM-D & M		Source of Pricing Master Contract	
Customer PO Ticket #3194 Well Ti		Contract		Customer AFE NET 03-12		Price Reference B6OF	
Well Name/Number TIGER EYE CENTRAL 1		Well Operator NORDAQ ENERGY INC.	State AK	County/Parish/Block/Borough Kenai		Legal Location SEC:19 T:8 R:14	
Field Name UNDESIGNAT		Offshore Zone		Customer or Authorized Representative John Nicholson		Rig NABORS 106	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
PP8L1	PowerPulse 8 1/4in, Telemetry Wave System, Level 1	1.00	EA				
STDBY	PowerPulse 8 1/4in, Telemetry Wave System, Level 1 Stand by Charge 1-10th day	2.79	DAY	0.00	0.00%	463.00	1,292.70
	Gross Amount						1,292.70
	Discount/Surcharge						0.00
	Tax						15.00
	Net Amount						1,307.70
PP6L1	PowerPulse 6 3/4in, Telemetry Wave System, Level 1	1.00	EA				
STDBY	PowerPulse 6 3/4in, Telemetry Wave System, Level 1 Stand by Charge 1-10th day	11.08	DAY	0.00	0.00%	463.00	5,131.43
MWDSL8LEV2	Continuous D and I and telemetry - 8.25in collar	1.00	EA				
OPERCHG	Continuous D and I and telemetry - 8.25in collar Operating Charge	4.21	DAY	0.00	0.00%	450.00	1,893.60
ARC8L1A	ARC 8in, Array Resistivity Compensated, Level 1a	1.00	EA				
STDBY	ARC 8in, Array Resistivity Compensated, Level 1a Stand by Charge 1-10th day	2.79	DAY	0.00	0.00%	1,670.00	4,662.64
ARC6L1A	ARC 6 3/4in, Array Resistivity Compensated, Level 1a	1.00	EA				
STDBY	ARC 6 3/4in, Array Resistivity Compensated, Level 1a Stand by Charge 1-10th day	11.08	DAY	0.00	0.00%	1,670.00	18,508.61
APWD	APWD ECD 6.75/8.25/9.00 ARC drill collar						
OPERCHG	Operating Charge APWD ECD in a 6.75/8.25	9.13	DAY	0.00	0.00%	1,921.00	17,529.13
STDBY	Operating Charge APWD ECD in a 6.75/8.25/9.00 ARC Drill Collar Stand by Charge APWD ECD in a 6.75/8.25/	6.88	DAY	0.00	0.00%	460.00	3,300.00
ADNV8L3ST	Stand by Charge APWD ECD in a 6.75/8.25/9.00 ARC Drill Collar	1.00	EA				
	adnVISION 8 1/4in, Azimuthal Density Neutron, larger stab, Level 3						
FLATDBM	adnVISION 8 1/4in, Azimuthal Density Neutron, larger stab, Level 3						
STDBY	Flat Charge per Foot Drilled	2,268.22	FT	0.00	0.00%	24.00	54,437.28
	Stand by Charge	2.79	DAY	0.00	0.00%	3,397.00	9,484.42
NORDAQ-US-1-BSKT	Stand by Charge	1.00	EA				
	NORDAQ US Alaska, Equipment, DD, Hole Section 12.25in						
Plant: 1014 Alaska Operations Anadroll				Tel: 907-659-2157			
Customer: 10030454 SO#: 2319092				Page 1 of 2			
13-Nov-12 13:41							

Invoice		Invoice Date		Service Date		Service Contract No.	
9092602569		11/13/2012		11/10/2012		BZVP-00010	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
	<i>NORDAQ US Alaska, Equipment, DD, Hole Section 12.25in</i>						
FLATDBM	Flat Charge per Foot Drilled	2,268.22	FT	0.00	0.00%	61.00	138,361.42
A962XP	9 5/8in Extended Power Section PowerPak Motor	1.00	EA				
	9 5/8in Extended Power Section PowerPak Motor						
REDRESS	Equipment Maintenance/Redress Charge	1.00	EA	0.00	0.00%	6,772.00	6,772.00
STDBY	Stand by Charge 1-10th day	2.79	DAY	0.00	0.00%	500.00	1,396.00
A675XP	6 3/4in Extended Power Section PowerPak Motor	1.00	EA				
	6 3/4in Extended Power Section PowerPak Motor						
STDBY	Stand by Charge 1-10th day	11.08	DAY	0.00	0.00%	500.00	5,541.50
PHBHA675-BSKT	6-3/4in Phase BHA Package						
STDBY	Stand by Charge	11.08	DAY	0.00	0.00%	1,163.00	12,889.53
PHBHA8-BSKT	8in Phase BHA Package						
STDBY	Stand by Charge	2.79	DAY	0.00	0.00%	1,308.00	3,651.94
NMFC8	7-8-1/2in Non Magnetic Flex Collar						
STDBY	Stand by Charge	13.75	DAY	0.00	0.00%	180.00	2,475.00
NMPC8	7-8-1/2in Non Magnetic Pony Drill Collar, 10ft	1.00	EA				
	7-8-1/2in Non Magnetic Pony Drill Collar, 10ft						
STDBY	Stand by Charge	5.58	DAY	0.00	0.00%	56.00	312.65
STABNM17	Integral Blade Non Magnetic Stabilizer, up to 17-1/2in O.D.	1.00	EA				
	Integral Blade Non Magnetic Stabilizer, up to 17-1/2in O.D.						
STDBY	Stand by Charge	2.79	DAY	0.00	0.00%	751.00	2,096.79
SUB6NM	Subs Non Mag 6 1/4 in -6 3/4in						
STDBY	Stand by Charge	22.17	DAY	0.00	0.00%	46.00	1,019.68
SUB8NM	Subs Non Mag 8 in -8 1/2in						
OPERCHG	Operating Charge	11.17	DAY	0.00	0.00%	51.00	569.52
STABNM8	Integral Blade Non Magnetic Stabilizer, up to 8-1/2in O.D.	1.00	EA				
	Integral Blade Non Magnetic Stabilizer, up to 8-1/2in O.D.						
STDBY	Stand by Charge	13.75	DAY	0.00	0.00%	412.00	5,663.76
NMPC6	5-6-3/4in Non Magnetic Pony Drill Collar, 10ft	1.00	EA				
	5-6-3/4in Non Magnetic Pony Drill Collar, 10ft						
STDBY	Stand by Charge	22.17	DAY	0.00	0.00%	51.00	1,130.52
MWDENG	Engineer for PowerPulse / IMPulse MWD services	1.00	EA				
	Engineer for PowerPulse / IMPulse MWD services						
OPERCHG1	Day Rate Operating Charge	14.00	DAY	0.00	0.00%	1,500.00	21,000.00
DDENG	Directional Driller						
OPERCHG	Operating Charge	12.00	DAY	0.00	0.00%	1,950.00	23,400.00
MWDUNIT	MWD/LWD surface Unit						
STDBY	Stand by Charge	6.88	DAY	0.00	0.00%	250.00	1,718.75
NORDAQ-US-2-BSKT	NORDAQ US Alaska, Equipment, DD, Hole Section 8.5in	1.00	EA				
	NORDAQ US Alaska, Equipment, DD, Hole Section 8.5in						
FLATDBM	Flat Charge per Foot Drilled	1,997.00	FT	0.00	0.00%	61.00	121,817.00
Total before tax							466,055.87
Tax, USCnty/City Max 3.000 %							15.00
Discount In							0.00
Total Amount Due on or Before 12/13/2012 PAYABLE IN USD							466,070.87
Remarks:							
Ticket #3194							
Well Tiger Eye 1							
Additional EDI Information:							
7- U98							
Please reference invoice number 9092602569 on payment.							
Thank-you for calling Schlumberger.							

Customer: 10030454 SO#: 2319092

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INVOICE

EDI COPY

Invoice	Invoice Date	Service Date	Service Contract No.				
9092610043	11/28/2012	11/25/2012	BPFX-00002				
Bill To: NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA		Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O Box 200898 Houston, TX 77216-0898					
		Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing# 021000089 Tax Registration Number: 22-1692661					
Host Identification		Master Agreement					
		Contract Term GQ Rental/Maintenance Opt, 1 Year					
Terms 30 Days Net	UWI Number 50133206050000	Service Description Sales-DBM-D & M	Source of Pricing Master Contract				
Customer PO Ticket #3227 Well Ti	Contract	Customer AFE NET 03-12	Price Reference B60F				
Well Name/Number TIGER EYE CENTRAL 1	Well Operator NORDAQ ENERGY INC.	State AK	County/Parish/Block/Borough Kenai				
Field Name UNDESIGNAT	Offshore Zone	Customer or Authorized Representative John Nicholson	Rig NABORS 106				
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
PP6L1	PowerPulse 6 3/4in, Telemetry Wave System, Level 1	1.00	EA				
STDBY	PowerPulse 6 3/4in, Telemetry Wave System, Level 1 Stand by Charge 1-10th day	6.25	DAY	0.00	0.00%	463.00	2,893.75
Gross Amount							2,893.75
Discount/Surcharge							0.00
Tax							15.00
Net Amount							2,908.75
ARC6L1A	ARC 6 3/4in, Array Resistivity Compensated, Level 1a ARC 6 3/4in, Array Resistivity Compensated, Level 1a	1.00	EA				
STDBY	Stand by Charge 1-10th day	6.25	DAY	0.00	0.00%	1,670.00	10,437.50
APWD	APWD ECD 6.75/8.25/9.00 ARC drill collar	6.42	DAY	0.00	0.00%	1,921.00	12,325.14
OPERCCHG	Operating Charge APWD ECD in a 6.75/8.25/9.00 ARC Drill Collar	7.58	DAY	0.00	0.00%	480.00	3,640.32
STDBY	Stand by Charge APWD ECD in a 6.75/8.25/9.00 ARC Drill Collar	1.00	EA				
A675XP	6 3/4in Extended Power Section PowerPak Motor	1.00	EA				
STDBY	Stand by Charge 1-10th day	6.25	DAY	0.00	0.00%	500.00	3,125.00
PHBHA675-BSKT	6-3/4in Phase BHA Package	6.25	DAY	0.00	0.00%	1,163.00	7,268.75
STDBY	Stand by Charge	12.13	DAY	0.00	0.00%	180.00	2,182.68
NMFC8	7-8-1/2in Non Magnetic Flex Collar	12.13	DAY	0.00	0.00%	46.00	557.80
STDBY	Stand by Charge	1.00	EA				
SUB6NM	Integral Blade Non Magnetic Stabilizer, up to 8-1/2in O.D.	17.13	DAY	0.00	0.00%	412.00	7,055.91
STDBY	Stand by Charge	1.00	EA				
NMPC6	5-6-3/4in Non Magnetic Pony Drill Collar, 10ft	12.13	DAY	0.00	0.00%	51.00	618.43
STDBY	Stand by Charge						
Plant: 1014 Alaska Operations Anadroll							Tel: 907-659-2157
Customer: 10030454 SO#: 2324776							Page 1 of 2
28-Nov-12 21:44							

Invoice		Invoice Date		Service Date		Service Contract No.	
9092610043		11/28/2012		11/25/2012		BPFx-00002	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
NORDAQ-US-2-BSKT	NORDAQ US Alaska, Equipment, DD, Hole Section 8.5in	1.00	EA				
	NORDAQ US Alaska, Equipment, DD, Hole Section 8.5in						
FLATDBM	Flat Charge per Foot Drilled	4,181.00	FT	0.00	0.00%	61.00	255,041.00
MWDENG	Engineer for PowerPulse / IMPulse MWD services	1.00	EA				
	Engineer for PowerPulse / IMPulse MWD services						
OPPERCHG1	Day Rate Operating Charge	8.00	DAY	0.00	0.00%	1,500.00	12,000.00
DDENG	Directional Driller						
OPPERCHG	Operating Charge	10.00	DAY	0.00	0.00%	1,950.00	19,500.00
MWDUNIT	MWD/LWD surface Unit						
STDBY	Stand by Charge	6.25	DAY	0.00	0.00%	250.00	1,562.50
Total before tax							338,208.78
Tax, USCnty/City Max 3.000 %							15.00
Discount in							0.00
Total Amount Due on or Before 12/28/2012 PAYABLE IN USD							338,223.78
Remarks:							
Ticket #3227							
Well Tiger Eye 1							
Additional EDI Information:							
7- U98							
Please reference invoice number 9092610043 on payment.							
Thank-you for calling Schlumberger.							

Customer: 10030454 SO#: 2324776

28-Nov-12 21:44

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INVOICE

EDI COPY

Invoice 9092623006		Invoice Date 12/27/2012		Service Date 12/05/2012		Service Contract No. CEXT-00005	
Bill To: NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA				Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O.Box 200058, Houston, TX 77216-0058			
				Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089 Tax Registration Number: 22-1692661			
Host Identification		Master Agreement		Contract Term			
Terms 30 Days Net		UWI Number 50133206050000		Service Description GQ DS-DSC-DS External Revenue		Source of Pricing Master Contract	
Customer PO		Contract		Customer AFE		Price Reference B485	
Well Name/Number TIGER EYE CENTRAL 1		Well Operator NORDAQ ENERGY INC.		State AK	County/Parish/Block/Borough Kenai		Legal Location SEC:19 T:8 R:14
Field Name UNDESIGNAT		Offshore Zone		Customer or Authorized Representative Stephen F. Hennigan; Thor Kallestad		Rig	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
CHFD	Depth matching and normalization of CHFD						
Model:	CHFD						
	Depth matching and normalization of CHFD data						
	Flat Charge	1.00	EA	3,132.00		2,818.80	2,818.80
	Interval Charge	3,700.00	FT	2.16		0.54	1,998.00
Gross Amount							11,124.00
Discount							-6,307.20
Net Amount							4,816.80
Total before tax							4,816.80
Total Amount Due on or Before 01/26/2013 PAYABLE IN USD							4,816.80
Comments:							
Additional EDI Information: 7- W29							
Please reference invoice number 9092623006 on payment. Thank-you for calling Schlumberger.							
Plant: 4110 ICS Anchorage, AK				Tel: 907-273-1700			
Customer: 10030454 SO#: 2336888				27-Dec-12 18:47			
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INVOICE

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Invoice 9092618254		Invoice Date 12/17/2012		Service Date 12/09/2012		Service Contract No. BZVP-00015	
Bill To: NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA				Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O Box 200898 Houston, TX 77216-0898			
				Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing# 021000089 Tax Registration Number: 22-1692661			
Host Identification		Master Agreement		Contract Term GQ Rental/Maintenance Opt, 1 Year			
Terms 30 Days Net		UWI Number 50133206050000		Service Description Sales-DBM-D & M		Source of Pricing Master Contract	
Customer PO Ticket #3279 Well Ti		Contract		Customer AFE NET 03-12		Price Reference B6OF	
Well Name/Number TIGER EYE CENTRAL 1		Well Operator NORDAQ ENERGY INC.	State AK	County/Parish/Block/Borough Kenai		Legal Location SEC:19 T:8 R:14	
Field Name UNDESIGNAT		Offshore Zone		Customer or Authorized Representative Larry McAllister		Rig NABORS 106	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
DDENG	Directional Driller						
OPERCHG1	Day Rate Operating Charge	5.00	DAY	0.00	0.00%	1,950.00	9,750.00
Gross Amount							9,750.00
Discount/Surcharge							0.00
Tax							15.00
Net Amount							9,765.00
STABNMB	Integral Blade Non Magnetic Stabilizer, up to 8-1/2in O.D.	1.00	EA				
	Integral Blade Non Magnetic Stabilizer, up to 8-1/2in O.D.						
OPERCHG	Operating Charge	56.00	DAY	0.00	0.00%	412.00	23,072.00
EOWRPT	End of well report						
FLATDBM	Covers 5 Sets of Logs and 2 CDs	1.00	EA	0.00	0.00%	3,500.00	3,500.00
Total before tax							36,322.00
Tax, USCnty/City Max 3.000 %							15.00
Discount in							0.00
Total Amount Due on or Before 01/16/2013 PAYABLE IN USD							36,337.00
Remarks:							
Ticket #3279							
Well Tiger Eye 1							
Additional EDI Information:							
7- U98							
Please reference invoice number 9092618254 on payment.							
Thank-you for calling Schlumberger.							
Plant: 1014 Alaska Operations Anadroll				Tel: 907-659-2157			
Customer: 10030454 SO#: 2332351				Page 1 of 1			



INVOICE

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Invoice 9092618259		Invoice Date 12/17/2012		Service Date 12/10/2012		Service Contract No. BJJ8-00137	
Bill To: NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA				Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O.Box 201193 Houston, TX 77216-1193			
				Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089 <i>Tax Registration Number: 22-1692661</i>			
Host Identification		Master Agreement		Contract Term			
Terms Net Payable upon Receipt		UWI Number 50133206050000		Service Description WT Production Svcs-Cased Hole		Source of Pricing Well-Site Contract	
Customer PO		Contract		Customer AFE		Price Reference AMUL	
Well Name/Number TIGER EYE CENTRAL I		Well Operator NORDAQ ENERGY INC.		State AK		County/Parish/Block/Borough Kenai	
Field Name UNDESIGNAT		Offshore Zone		Customer or Authorized Representative Jim Hickel		Rig NABORS 106	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
SERV-CH	Service Charge	1.00	EA				
FLATCHL	Service Flat Charge - Land	1.00	EA	11,250.00		5,625.00	5,625.00
Gross Price							11,250.00
Discount/Surcharge							-5,625.00
Tax Sub-Total							15.00
Net Sub-Total							5,640.00
LEH-ECRD	Electronic Controlled Release Device	1.00	EA				
FLAT	Flat Charge	1.00	EA	3,125.00		1,562.50	1,562.50
FLATCHD	Per Descent Charge	1.00	EA	3,125.00		1,562.50	1,562.50
Gross Price							6,250.00
Discount/Surcharge							-3,125.00
Net Sub-Total							3,125.00
GR-CH-C	Gamma Ray CH, Run in Combo	1.00	EA				
DEP	Depth Charge	7,800.00	FT	0.26		0.13	1,014.00
SUR	Survey Charge	3,420.00	FT	0.26		0.13	448.87
Gross Price							2,925.75
Discount/Surcharge							-1,462.88
Net Sub-Total							1,462.87
LEH-QT	LEH-QT Tension Head	1.00	EA				
DEP	Depth Charge	7,800.00	FT	0.38		0.19	1,482.00
Gross Price							2,964.00
Discount/Surcharge							-1,482.00
Net Sub-Total							1,482.00
SONIC-SCAN-CBL	Sonic Scanner, Cement Bond Log	1.00	EA				
Plant: 6710 Kenai, AK							
Customer: 10030454 SO#: 2330389				17-Dec-12 14:03		Tel: (907) 776-8155	
Page 1 of 2							

Invoice 9092618259		Invoice Date 12/17/2012		Service Date 12/10/2012		Service Contract No. BJJ8-00137	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
DEP	Depth Charge	7,800.00	FT	2.12		1.06	8,268.00
SUR	Survey Charge	3,420.00	FT	2.91		1.46	4,976.10
Gross Price							26,488.20
Discount/Surcharge							-13,244.10
Net Sub-Total							13,244.10
USI-CE	Ultra Sonic Imager Cement	1.00	EA				
DEP	Depth Charge	7,800.00	FT	2.63		1.32	10,257.00
SUR	Survey Charge	3,420.00	FT	2.63		1.31	4,488.75
Gross Price							29,491.50
Discount/Surcharge							-14,745.75
Net Sub-Total							14,745.75
Total before tax							39,684.72
Taxes 3.00%							15.00
Total Amount Due on or Before 12/17/2012 PAYABLE IN USD							39,699.72
Additional EDI Information: 7- T56							
Please reference invoice number 9092618259 on payment. Thank-you for calling Schlumberger.							

Customer: 10030454 SO#: 2330389

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INVOICE

EDI COPY

Invoice 9092618267		Invoice Date 12/17/2012		Service Date 11/28/2012		Service Contract No. CANI-00004	
Bill To: NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA				Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O.Box 201193 Houston, TX 77216-1193			
				Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089 Tax Registration Number: 22-1692661			
Host Identification		Master Agreement		Contract Term			
Terms Net Payable upon Receipt		UWI Number 50133206050000		Service Description WT Evaluation Svcs-Open Hole		Source of Pricing Well-Site Contract	
Customer PO		Contract		Customer AFE		Price Reference AMUL	
Well Name/Number TIGER EYE CENTRAL 1		Well Operator NORDAQ ENERGY INC.		State AK		County/Parish/Block/Borough Kenai	
Field Name UNDESIGNAT		Offshore Zone		Customer or Authorized Representative Craig Rang		Legal Location SEC:19 T:8 R:14	
						Rig NABORS 106	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
SERV	Service Charge	1.00	EA				
DEP	Depth Charge	9,243.00	FT	0.38		0.19	1,733.07
FLATM	Service Flat Charge Maxis-Land	1.00	EA	11,250.00		5,625.00	5,625.00
Gross Price							14,716.13
Discount/Surcharge							-7,358.06
Tax Sub-Total							15.00
Net Sub-Total							7,373.07
PERS-COCREW	Call Out Service - Personnel, Single Wireline Crew <i>Comments: 45 hours of standby during job, 30 hours of standby free. 24 hours of standby time post job waiting for flight not charged.</i>	1.00	EA				
OHCREWEQT-M	Standby time: 30 hours free	15.00	HR	1,250.00		850.00	12,750.00
Gross Price							18,750.00
Discount/Surcharge							-6,000.00
Net Sub-Total							12,750.00
LEH-ECRD	Electronic Controlled Release Device	1.00	EA				
FLAT	Flat Charge	1.00	EA	3,125.00		1,562.50	1,562.50
FLATCHD	Per Descent Charge	5.00	EA	3,125.00		1,562.50	7,812.50
Gross Price							18,750.00
Discount/Surcharge							-9,375.00
Net Sub-Total							9,375.00
LEH-QT	LEH-QT Tension Head	1.00	EA				
DEP	Depth Charge	9,243.00	FT	0.38		0.19	1,756.17
DEP	Depth Charge	7,853.00	FT	0.38		0.19	1,492.07
Plant: 6710 Kenai, AK							
Customer: 10030454 SO#: 2330387				17-Dec-12 14:09		Tel: (907) 776-8155	
Page 1 of 7							

Invoice 9092618267		Invoice Date 12/17/2012		Service Date 11/28/2012		Service Contract No. CANI-00004	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
Gross Price							6,496.48
Discount/Surcharge							-3,248.24
Net Sub-Total							3,248.24
PEX-H-BSKT	PEX-H Basket	1.00	EA				
DEP	Depth Charge	9,243.00	FT	9.60		4.80	44,366.40
DEP	Depth Charge	7,853.00	FT	9.60		4.80	37,694.40
SUR	Survey Charge: 9243 ft to 4554 ft	4,689.00	FT	5.25		2.62	12,308.62
Gross Price							188,738.85
Discount/Surcharge							-94,369.43
Net Sub-Total							94,369.42
SONIC-SCAN-DEPTH	Sonic Scanner, Depth Charge	1.00	EA				
DEP	Depth Charge	9,243.00	FT	5.90		2.95	27,266.85
DEP	Depth Charge	7,853.00	FT	5.90		2.95	23,166.35
Gross Price							100,866.40
Discount/Surcharge							-50,433.20
Net Sub-Total							50,433.20
SONIC-SCAN-P/S	Sonic Scanner, Monopole Compressional and Dipole Shear	1.00	EA				
SUR	Survey Charge: 9243 ft to 4554 ft	4,689.00	FT	9.89		4.94	23,187.10
FLAT	Flat Charge	1.00	EA	5,952.00		2,976.00	2,976.00
Gross Price							52,326.21
Discount/Surcharge							-26,163.11
Net Sub-Total							26,163.10
PPC-CAL	Powered Positioning Caliper, Caliper Only	1.00	EA				
DEPCHPA4	Combined Depth Chg 4 arm WellBoreGeom	9,243.00	FT	1.39		0.70	6,423.89
DEPCHPA4	Combined Depth Chg 4 arm WellBoreGeom	7,853.00	FT	1.39		0.69	5,457.83
OPECHPA4	Combined OperationChg 4 arm WellBoreGeom	4,689.00	FT	1.69		0.84	3,962.20
Gross Price							31,687.85
Discount/Surcharge							-15,843.93
Net Sub-Total							15,843.92
PPC-CEN	Powered Positioning Caliper, Centralizer	1.00	EA				
FLAT	Flat Charge	1.00	EA	12,955.83		6,477.91	6,477.91
DEPCHGC2	Depth Charge When PPC-CAL Acq Same Run	9,243.00	FT	1.23		0.61	5,684.44
Gross Price							24,324.72
Discount/Surcharge							-12,162.37
Net Sub-Total							12,162.35
LEH-QT	LEH-QT Tension Head	1.00	EA				
DEP	Depth Charge	6,750.00	FT	0.38		0.19	1,282.50
Gross Price							2,565.00
Discount/Surcharge							-1,282.50
Net Sub-Total							1,282.50
GR-OH-C-SUB	Gamma Ray Open Hole, Run in Combo (descent >1)	1.00	EA				

Customer: 10030454 SO#: 2330387

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Invoice		Invoice Date		Service Date		Service Contract No.	
9092618267		12/17/2012		11/28/2012		CANI-00004	
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount	
DEP	Depth Charge	6,750.00 FT	0.18		0.09	607.50	
SUR	Survey Charge	3,000.00 FT	0.18		0.09	270.00	
Gross Price						1,755.00	
Discount/Surcharge						-877.50	
Net Sub-Total						877.50	
MDT-SP		1.00 EA					
	MDT Single Probe, Pressures(Pretest) and Samples (1, 2-1/2, 2-3/4, 6 gal except MS)						
DEPSA	Depth Charge - Pressure and Sample	6,750.00 FT	3.00		2.04	13,770.00	
LDPSCC	Pressure Charge XLD Probe 50pct Surcharge	0.50 EA	13,923.00		13,923.00	6,961.50	
LDSCS	Sample Charge XLD Probe 50pct Surcharge	0.50 EA	4,386.00		4,386.00	2,193.00	
LDSCS	Sample Charge XLD Probe 50pct Surcharge	0.50 EA	4,386.00		4,386.00	2,193.00	
PRECHG10	Pressure Charge - (depth 4-10K)	7.00 EA	2,925.00		1,989.00	13,923.00	
SECPRBOP	Per Descent-Second Single Probe Module	1.00 EA	3,750.00		2,550.00	2,550.00	
Gross Price						55,822.50	
Discount/Surcharge						-14,232.00	
Net Sub-Total						41,590.50	
MDT-SP		1.00 EA					
	MDT Single Probe, Pressures(Pretest) and Samples (1, 2-1/2, 2-3/4, 6 gal except MS)						
PRECHG10	Pressure Charge - (depth 4-10K)	12.00 EA	2,925.00		1,989.00	23,868.00	
Gross Price						35,100.00	
Discount/Surcharge						-11,232.00	
Net Sub-Total						23,868.00	
MDT-MS-450		1.00 EA					
DEP	Depth Charge	6,750.00 FT	0.75		0.51	3,442.50	
SAMCHG10	Sample Charge - (depth 4-10K)	1.00 EA	6,450.00		4,386.00	4,386.00	
SSAMCH10	Sub Sample Charge -Same Depth (4-10Kft)	2.00 EA	3,225.00		2,193.00	4,386.00	
Gross Price						17,962.50	
Discount/Surcharge						-5,748.00	
Net Sub-Total						12,214.50	
MDT-MS-450		1.00 EA					
DEP	Depth Charge	6,750.00 FT	0.75		0.51	3,442.50	
Gross Price						5,062.50	
Discount/Surcharge						-1,620.00	
Net Sub-Total						3,442.50	
MDT-PO-HPDU		1.00 EA					
	MDT-PO-HPDU Pump Out HiPr Disp Unit						
DEP	Depth Charge	6,750.00 FT	2.06		1.40	9,455.40	
FLAT	Flat Charge	1.00 EA	7,500.00		5,100.00	5,100.00	
LDPOT	Pump Out Time XLD Probe 50pct Surcharge	0.50 EA	1,912.50		1,912.50	956.25	
POCHG	Pump Out - per min after 30 minutes	30.00 EA	93.75		63.75	1,912.50	
POCHG10	Pump Out Charge - (depth	1.00 EA	4,250.00		2,890.00	2,890.00	

Customer: 10030454 SO#: 2330387

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Invoice 9092618267		Invoice Date 12/17/2012		Service Date 11/28/2012		Service Contract No. CANI-00004	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
4-10K)							
	Gross Price						29,423.75
	Discount/Surcharge						-9,109.60
	Net Sub-Total						20,314.15
INSITU-IFA	InSitu Fluid Analyzer	1.00	EA				
DEP	Depth Charge	6,750.00	FT	5.58		1.90	12,806.10
ANALYS	Analysis Charge: One Station	1.00	EA	22,037.00		7,492.58	7,492.58
	Gross Price						59,702.00
	Discount/Surcharge						-39,403.32
	Net Sub-Total						20,298.68
MDT-LFA	MDT Live Fluid Analyzer	1.00	EA				
DEP	Depth Charge	6,750.00	FT	0.95		0.65	4,360.50
FLAT	Flat Charge	1.00	EA	3,750.00		2,550.00	2,550.00
ANALYS	Analysis Charge: One Station	1.00	EA	750.00		510.00	510.00
	Gross Price						10,912.50
	Discount/Surcharge						-3,492.00
	Net Sub-Total						7,420.50
PERS-COSPENG	Call Out Service - Personnel, Specialist Engineer	1.00	EA				
MDTSAS	MDT Sampling Specialist per Day: 30 Free Hours	6.00	DAY	2,500.00		1,700.00	10,200.00
	Gross Price						15,000.00
	Discount/Surcharge						-4,800.00
	Net Sub-Total						10,200.00
GR-CH-C-SUB	Gamma Ray CH, Run in Combo (descent >1)	1.00	EA				
DEP	Depth Charge	6,750.00	FT	0.18		0.09	607.50
SUR	Survey Charge: Cores 6380 ft to 5402 ft	978.00	FT	0.18		0.09	85.58
	Gross Price						1,386.15
	Discount/Surcharge						-693.07
	Net Sub-Total						693.08
MSCT	Mechanical Sidewall Coring	1.00	EA				
DEP	Depth Charge	6,750.00	FT	4.38		2.98	20,104.20
CORECH10	Core Charge (depth 4-10K)	11.00	EA	1,062.50		722.50	7,947.50
	Gross Price						41,252.50
	Discount/Surcharge						-13,200.80
	Net Sub-Total						28,051.70
PERS-COSPENG	Call Out Service - Personnel, Specialist Engineer	1.00	EA				
HRSPEC	Specialist Charge: 30 Free Hours	6.00	DAY	2,500.00		1,700.00	10,200.00
	Gross Price						15,000.00
	Discount/Surcharge						-4,800.00
	Net Sub-Total						10,200.00
LEH-QT	LEH-QT Tension Head	1.00	EA				
DEP	Depth Charge	6,750.00	FT	0.38		0.19	1,282.50
	Gross Price						2,565.00
	Discount/Surcharge						-1,282.50

Customer: 10030454 SO#: 2330387

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Invoice 9092618267		Invoice Date 12/17/2012	Service Date 11/28/2012	Service Contract No. CANI-00004		
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
Net Sub-Total						1,282.50
GR-PEX-C	Platform Express Gamma Ray, Run in Combo	1.00 EA				
SUR	Survey Charge: 4554 ft to 800 ft	3,754.00 FT	1.20		0.60	2,252.40
Gross Price						4,504.80
Discount/Surcharge						-2,252.40
Net Sub-Total						2,252.40
PPC-CEN	Powered Positioning Caliper, Centralizer	1.00 EA				
DEP	Depth Charge	7,853.00 FT	2.43		1.21	9,541.39
FLAT	Flat Charge	1.00 EA	12,955.83		6,477.91	6,477.91
Gross Price						32,038.62
Discount/Surcharge						-16,019.32
Net Sub-Total						16,019.30
CNL-PEX	Platform Express Compensated Neutron	1.00 EA				
SUR	Survey Charge: 4554 ft to 800 ft	3,754.00 FT	1.65		0.83	3,097.05
Gross Price						6,194.10
Discount/Surcharge						-3,097.05
Net Sub-Total						3,097.05
SONIC-SCAN-P/S-CH	Sonic Scanner, Compressional and Shear, Cased Hole	1.00 EA				
SUR	Survey Charge: 4554 ft to 800 ft	3,754.00 FT	11.39		5.70	21,379.03
Gross Price						42,758.06
Discount/Surcharge						-21,379.03
Net Sub-Total						21,379.03
LEH-QT	LEH-QT Tension Head	1.00 EA				
DEP	Depth Charge	4,554.00 FT	0.38		0.19	865.26
Gross Price						1,730.52
Discount/Surcharge						-865.26
Net Sub-Total						865.26
GR-CH-C-SUB	Gamma Ray CH, Run in Combo (descent >1)	1.00 EA				
DEP	Depth Charge	4,554.00 FT	0.18		0.09	409.86
SUR	Survey Charge: 4553 ft to 200 ft	4,354.00 FT	0.18		0.09	380.97
Gross Price						1,581.67
Discount/Surcharge						-790.84
Net Sub-Total						790.83
SONIC-SCAN-CBL	Sonic Scanner, Cement Bond Log	1.00 EA				
DEP	Depth Charge	4,554.00 FT	2.12		1.06	4,827.24
SUR	Survey Charge: 4553 ft to 200 ft	4,354.00 FT	2.91		1.46	6,335.07
Gross Price						22,324.62
Discount/Surcharge						-11,162.31
Net Sub-Total						11,162.31

Customer: 10030454 SO#: 2330387

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Invoice 9092618267		Invoice Date 12/17/2012		Service Date 11/28/2012		Service Contract No. CANI-00004	
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount	
USI-CE	Ultra Sonic Imager Cement	1.00 EA					
DEP	Depth Charge	4,554.00 FT	2.63		1.32	5,988.51	
SUR	Survey Charge: 4553 ft to 200 ft	4,354.00 FT	2.63		1.31	5,714.62	
	Gross Price					23,406.27	
	Discount/Surcharge					-11,703.14	
	Net Sub-Total					11,703.13	
RESTDOSMAXIS	Rental - Standard Offshore Skid-Mounted Unit with MAXIS Acquisition System	1.00 EA					
DAY	Daily Rental	14.00 DAY	2,500.00		0.00	0.00	
	Gross Price					35,000.00	
	Discount/Surcharge					-35,000.00	
	Net Sub-Total					0.00	
RECMR-PLUS-AT	Rental - Combinable Magnetic Resonance Plus - Autotuned	1.00 EA					
DAY	Daily Rental	14.00 DAY	2,875.00		0.00	0.00	
	Gross Price					40,250.00	
	Discount/Surcharge					-40,250.00	
	Net Sub-Total					0.00	
REPEX-BSKT	Rental-Platform Express Basket	1.00 EA					
EQTDAY	Equipment Charge - per Day	14.00 DAY	625.00		0.00	0.00	
	Gross Price					8,750.00	
	Discount/Surcharge					-8,750.00	
	Net Sub-Total					0.00	
RESONIC-SCAN-DEPTH	Rental - Sonic Scanner Basic Package	1.00 EA					
EQTDAY	Equipment Charge - per Day	14.00 DAY	1,900.00		0.00	0.00	
	Gross Price					26,600.00	
	Discount/Surcharge					-26,600.00	
	Net Sub-Total					0.00	
REMDT-SP	Rental - Modular Formation Dynamics Tester, Includes 2 Sample Chambers	1.00 EA					
DAY	Daily Rental MDT with Single Probe	14.00 DAY	1,900.00		0.00	0.00	
	Gross Price					26,600.00	
	Discount/Surcharge					-26,600.00	
	Net Sub-Total					0.00	
REINSITU-IFA	Rental - InSitu Fluid Analyzer	1.00 EA					
EQTDAY	Equipment Charge - per Day	14.00 DAY	750.00		0.00	0.00	
	Gross Price					10,500.00	
	Discount/Surcharge					-10,500.00	
	Net Sub-Total					0.00	
REMSCT	Rental - Mechanical Sidewall Coring	1.00 EA					
EQTDAY	Equipment Charge - per Day	14.00 DAY	2,875.00		0.00	0.00	
	Gross Price					40,250.00	
	Discount/Surcharge					-40,250.00	

Customer: 10030454 SO#: 2330387

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Invoice 9092618267		Invoice Date 12/17/2012		Service Date 11/28/2012		Service Contract No. CANI-00004	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
Net Sub-Total							0.00
REVS1	Rental - Versatile Seismic Imager	1.00	EA				
EQTDAY	Equipment Charge - per Day	14.00	DAY	2,962.50		1,500.00	21,000.00
Gross Price							41,475.00
Discount/Surcharge							-20,475.00
Net Sub-Total							21,000.00
Total before tax							501,708.72
Taxes 3.00%							15.00
Total Amount Due on or Before 12/17/2012 PAYABLE IN USD							501,723.72
Additional EDI Information: 7- T58							
Please reference invoice number 9092618267 on payment. Thank-you for calling Schlumberger.							

Customer: 10030454 SO#: 2330387

17-Dec-12 14:09

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INVOICE

EDI COPY

Invoice 9092622752		Invoice Date 12/27/2012		Service Date 12/04/2012		Service Contract No. C60P-00002	
Bill To: NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA				Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O.Box 201193 Houston, TX 77216-1193			
				Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089 Tax Registration Number: 22-1692661			
Host Identification		Master Agreement		Contract Term			
Terms Net Payable upon Receipt		UWI Number 50133206050000		Service Description WT Testing Svcs-Sampling Lab		Source of Pricing Master Contract	
Customer PO		Contract		Customer AFE NET 03-12		Price Reference AWT0	
Well Name/Number TIGER EYE CENTRAL 1		Well Operator NORDAQ ENERGY INC.		State AK	County/Parish/Block/Borough Kenai		Legal Location SEC:19 T:8 R:14
Field Name UNDESIGNAT		Offshore Zone		Customer or Authorized Representative Bob Wuthren		Rig NABORS 106	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
MDT-ABA WTTRENT01	Agitation Bench Auto Charge, rental, per day	1.00	EA				
		1.00	DAY	373.00		0.00	0.00
Gross Price							373.00
Discount/Surcharge							-373.00
Net Sub-Total							0.00
MDT-HJ WTTRENT01	MPSR Heating Jacket (MPSR-HJ) Charge, rental, per day <i>Comments: \$92.00 per x 2 = \$184.00</i>	1.00	EA				
		1.00	DAY	184.00		0.00	0.00
Gross Price							184.00
Discount/Surcharge							-184.00
Net Sub-Total							0.00
MPSR-SH WTTSAMP01	MPSR Sample Handling (MPSR-SH) Charge, per sample	1.00	EA				
		2.00	EA	130.00		0.00	0.00
Gross Price							260.00
Discount/Surcharge							-260.00
Net Sub-Total							0.00
OP-V-TA WTTSAMP01	Opening pressure and volume of sample at amb T Charge, per sample	1.00	EA				
		2.00	EA	130.00		0.00	0.00
Gross Price							260.00
Discount/Surcharge							-260.00
Net Sub-Total							0.00
PERS-PVTXP WTTENGR01	PVT Express - Personnel Charge, engineering, per day	1.00	EA				
		1.00	DAY	2,880.00		2,880.00	2,880.00
Plant: 6720 Prudhoe Bay, AK							
Customer: 10030454 SO#: 2336884				27-Dec-12 14:38		Tel: (907) 659-2487	
Page 1 of 2							

Invoice 9092622752		Invoice Date 12/27/2012		Service Date 12/04/2012		Service Contract No. C60P-00002	
Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
Gross Price							2,880.00
Net Sub-Total							2,880.00
PVTX-GCOMP	PVT Express - Gas Composition to C12plus	1.00	EA				
WTTTSAMP01	Charge, per sample	2.00	EA	589.00		0.00	0.00
Gross Price							1,178.00
Discount/Surcharge							-1,178.00
Net Sub-Total							0.00
PVT-XPC	PVT Express Dual HID Oil and Gas Chromatograph (PVT-XPC)	1.00	EA				
WTTRENT01	Charge, rental, per day	1.00	DAY	1,010.00		0.00	0.00
Gross Price							1,010.00
Discount/Surcharge							-1,010.00
Net Sub-Total							0.00
RESTOR	Restoration/homogenization of samples	1.00	EA				
OP24HRS	Charge, flat (per 4-hour period)	2.00	EA	63.00		0.00	0.00
Gross Price							126.00
Discount/Surcharge							-126.00
Net Sub-Total							0.00
MDT-STK	MDT/SPMC Sample Transfer Kit (MDT-STK)	1.00	EA				
WTTRENT01	Charge, rental, per day	1.00	DAY	421.00		0.00	0.00
Gross Price							421.00
Discount/Surcharge							-421.00
Net Sub-Total							0.00
Total before tax							2,880.00
Total Amount Due on or Before 12/27/2012 PAYABLE IN USD							2,880.00
Additional EDI Information: 7- A20							
Please reference invoice number 9092622752 on payment. Thank-you for calling Schlumberger.							

Customer: 10030454 SO#: 2336884

27-Dec-12 14:38

Page 2 of 2



I, Chris Daniel, District Clerk of Harris County, Texas certify that this is a true and correct copy of the original record filed and or recorded in my office, electronically or hard copy, as it appears on this date.

Witness my official hand and seal of office this June 7, 2013

Certified Document Number: 55447245 Total Pages: 18

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

In accordance with Texas Government Code 406.013 electronically transmitted authenticated documents are valid. If there is a question regarding the validity of this document and or seal please e-mail support@hcdistrictclerk.com

THE FOLLOWING GENERAL TERMS AND CONDITIONS OF THIS CONTRACT CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - PLEASE READ CAREFULLY.

1. **Acceptance.** By requesting Schlumberger's services, equipment, or products, Customer voluntarily elects to enter into and be bound by these General Terms and Conditions.
2. **Definitions.**
 - a. Schlumberger - Schlumberger Technology Corporation, a Texas corporation.
 - b. Customer - the person, firm or other entity to which equipment and/or services are supplied or provided.
 - c. Group - Either Schlumberger or Customer and its respective parents, affiliates, subsidiaries, and each of their respective officers, directors and employees.
 - d. Claims - Damage, loss, liability, claims, demands and causes of action of every kind and character (including all costs and expenses thereof and reasonable attorney fees associated therewith).
3. **Terms.** Cash in advance unless Schlumberger has approved Customer's credit prior to the sale. Terms of sale for credit-approved accounts are total invoice amount due at Schlumberger's office, Houston, Texas on or before the 30th day from the date of invoice. Customer shall pay interest on past due balances at the lesser of 1.5% per month or the maximum allowed by applicable state or federal law. If Customer's account becomes delinquent, Schlumberger shall have the right to revoke any and all previously applied discounts. Upon such revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Customer hereby agrees to pay all fees directly or indirectly incurred in the collection of past due or delinquent accounts, including agency and attorney's fees.
4. **Taxes.** Customer shall pay any and all taxes or other levies (other than income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payments received in connection with Schlumberger's services, equipment or products.
5. **Independent Contractor.** Schlumberger is and shall be an independent contractor with respect to the performance of the services set forth on this service contract, and neither Schlumberger nor anyone employed by Schlumberger shall be the agent, representative, employee or servant of Customer in the performance of such services or any part hereof. When Contractor's employees (defined to include Schlumberger's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La R.S. 23:1021 et seq., Customer and Schlumberger agree that all work and operations performed by Schlumberger and its employees pursuant to this Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La R.S. 23:1061 (A)(1). Furthermore, Customer and Schlumberger agree that Customer is the statutory employer of Schlumberger's employees for purposes of La R.S. 23:1061 (A)(3). In respect of Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 (C)) of Schlumberger's employees, Schlumberger shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and shall not be entitled to seek contribution for any such payments from Customer.
6. **Obligations of Customer.**
 - (a) **Well Conditions; Notification of Hazardous Conditions.** Customer, having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Schlumberger with all necessary information to enable Schlumberger to perform its services safely and efficiently. Schlumberger's equipment is designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Schlumberger in advance and make special arrangements for servicing such wells.
 - (b) **Chemicals.** The handling and disposal of any chemical, waste or by-product used or resulting from Contractor's performance of its services hereunder ("Chemicals") remains the sole responsibility of Customer when such Chemicals are returned to the surface of the land or sea from below the rotary table. Customer understands and agrees that the Chemicals are the property of Customer and that Customer is the owner of the Chemicals. Customer agrees that it will transport and dispose of any such Chemicals in accordance with all applicable federal, state and local laws and regulations. Customer hereby waives, releases and agrees not to assert any claim or bring any cost recovery action against Schlumberger in connection with the use, generation, storage, transportation or disposal of Chemicals under any common law theories or federal, state or local environmental laws or regulations, now existing or hereinafter enacted, without regard to the cause or causes thereof or the negligence of any party.
 - (c) **Radioactive Sources.** If any radioactive source is lost in a well, at the well site, while being transported by Customer or a third-party on behalf of Customer, or while under the custody or control of Customer, Customer shall exert its best efforts to recover the source and shall take precautions in order to avoid breaking or damaging the source. If the source is not recovered, or if the container is broken, Customer shall immediately comply with all applicable laws and regulations, including the isolation and marking of the location of the source.
 - (d) **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer or its representatives attempt to fish for equipment lost Schlumberger will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment.
7. **Warranty for Products and Services.**
 - (a) Schlumberger represents and warrants that all services provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to insure the correctness and safe transport of all logs, test and other data. Schlumberger will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF LOG, TEST OR OTHER DATA, THE EFFECTIVENESS OF MATERIAL USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. SCHLUMBERGER WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES SCHLUMBERGER GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OR AGAINST LOSS OF ANY DIGITAL TAPES, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS.
 - (b) Schlumberger warrants that products (including but not limited to tools, supplies and materials) furnished hereunder shall conform to the quality and specifications represented. Schlumberger reserves the right, at its sole discretion, to use new, used or refurbished parts in the assembly of its products. Schlumberger warrants all its products to be free of defects in material and workmanship for a period of twelve (12) months from the date of installation or eighteen (18) months from the date of delivery ex Schlumberger's works, whichever occurs first. The above warranty does not apply to products that have been modified by anyone at Customer's request, supplied by Customer or purchased by Schlumberger at Customer's request, and/or that have been subjected to improper handling, storage, application, installation, operation or maintenance by anyone other than Schlumberger, and including but not limited to damage caused by aggressive fluids, lightning or improper voltage supply.
 - (c) Schlumberger's sole liability and Customer's exclusive remedy under the foregoing warranties are expressly limited to the repair, replacement or the refund of an equitable portion of the purchase price, at Schlumberger's sole option, of products or services which prove to be defective within the warranty period. A Customer claim pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Defective items must be held for inspection or returned to the original Schlumberger delivery point upon request. Schlumberger shall have the right to inspect the products claimed to be defective and shall have the right to determine the cause of such defect. Returned products shall become the property of Schlumberger.

THE FOREGOING WARRANTIES FOR SERVICES AND PRODUCTS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. SCHLUMBERGER'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.

8. **Title and Risk of Loss**

- (a) Unless otherwise agreed between the parties, title to and risk of loss for products sold will pass to Customer ex Schlumberger's works. Customer will pay or reimburse Schlumberger for all freight, preparation, and in-transit insurance costs from the time of delivery. Customer agrees that title to and risk of loss for products will pass to and remain with Customer, even if Schlumberger agrees to store the products at a Schlumberger location until Customer requests delivery.
- (b) The time, method, place or medium of payment will not in any way limit Schlumberger's rights in and to the products until payment has been received in full. On all orders, Schlumberger shall retain a security interest in the products to the extent of any unpaid balance of the purchase price therefor, and Schlumberger may use all reasonable efforts to retain and/or obtain possession of such products until such unpaid balance has been received and accepted by Schlumberger.

9. **INDEMNITIES**

(a) **Personal and Property**

1. SCHLUMBERGER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP AND ITS INSURERS FROM AND AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF SCHLUMBERGER GROUP OR ITS SUBCONTRACTORS, AGENTS, REPRESENTATIVES OR INVITEES ARISING OUT OF OR IN CONNECTION WITH THIS CONTRACT OR THE SERVICES PROVIDED HEREUNDER.

2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS SCHLUMBERGER GROUP AND ITS INSURERS FROM AND AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP OR ITS CONTRACTORS (OTHER THAN SCHLUMBERGER) AND SUBCONTRACTORS, AGENTS, REPRESENTATIVES OR INVITEES ARISING OUT OF OR IN CONNECTION WITH THIS CONTRACT OR THE SERVICES PROVIDED HEREUNDER.

- (b) **Special Indemnity.** NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER ASSUMES ALL LIABILITY FOR AND AGREES TO PROTECT, DEFEND, INDEMNIFY, AND HOLD SCHLUMBERGER GROUP AND ITS INSURERS HARMLESS FROM AND AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION HEREWITH FOR: (i) PROPERTY DAMAGE, PERSONAL INJURY OR DEATH OR LOSS THAT RESULTS FROM BLOW-OUT, CHATERING, WILD WELL OR WORK PERFORMED TO CONTROL A WILD WELL; (ii) PROPERTY DAMAGE ON CUSTOMER'S RESULTS FROM POLLUTION, CONTAMINATION, OR RADIATION DAMAGE, WHETHER CAUSED BY CUSTOMER'S FAILURE TO PROPERLY HANDLE, TRANSPORT OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY PARAGRAPH 6(b) HEREOF OR OTHERWISE, INCLUDING CONTAINMENT, CLEAN-UP AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES, OR WATER OR THE WELL BORE ITSELF, AND SURFACE DAMAGE ARISING FROM SUBSURFACE OR SURFACE DAMAGE; (iv) COST TO CONTROL A WILD WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY REHABILITATION OR REMEDIATION AND RELATED CLEAN UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER, AND/OR WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS OR THE OWNER OF ANY DRILLING RIG, PLATFORM OR OTHER STRUCTURE AT THE WELL SITE); (vi) SUBSURFACE TRESPASS, OR (vii) LOSS OF OR DAMAGE TO SCHLUMBERGER PROPERTY, EQUIPMENT, MATERIALS OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS: (a) IN THE HOLE OR BELOW THE ROTARY TABLE, (b) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (c) WHILE LOCATED AT THE WELL SITE WHEN SCHLUMBERGER PERSONNEL ARE NOT PRESENT, (d) AS A RESULT OF IMPROPERLY MAINTAINED PRIVATE ACCESS ROADS TO THE WELL SITE ON AS A RESULT OF THE INFIRM CONDITION OF LEASE ROADS OR THE SITE, OR (e) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A SCHLUMBERGER EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. WITH RESPECT TO (b) ABOVE, THE PROPERTY, EQUIPMENT, MATERIALS AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE (LANDED REPLACEMENT COST AND RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH SCHLUMBERGER RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

- (c) **Application of Indemnities.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN PARAGRAPHS (b) AND (b) ABOVE SHALL APPLY TO ANY LOSS, DAMAGE, EXPENSE, INJURY, ILLNESS, DEATH OR CLAIM ARISING OUT OF OR IN CONNECTION WITH THIS CONTRACT OR THE SERVICES PROVIDED HEREUNDER, WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, UNSEASONABLENESS, STRICT LIABILITY, ULTRAHAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "RUIN" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THE EXECUTION OF THIS CONTRACT, OR THE SOLE, JOINT, CONCURRENT OR PASSIVE, NEGLIGENCE OR OTHER FAULT OF THE INDEMNITEE OR ITS CONTRACTORS OR SUBCONTRACTORS OR ITS OR THEIR EMPLOYEES, AGENTS, REPRESENTATIVES OR INVITEES.

- (d) **Anti-Indemnity and Insurance Savings Clause.** If any defense, indemnity or insurance provision contained in this Contract conflicts with, is prohibited by or violates public policy under any federal, state or other law determined to be applicable to a particular situation arising from or involving any services, equipment and/or products hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to conform with, not be prohibited by and avoid violating public policy under such applicable law.

10. **Incidental or Consequential Damages.** IT IS EXPRESSLY AGREED THAT THE SCHLUMBERGER GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, DIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS OR BUSINESS INTERRUPTION OR LOSS OF USE, LOSS OF PRODUCTION OR LOSS OF RIG TIME, REGARDLESS OF THE SOLE, JOINT OR CONCURRENT, ACTIVE OR PASSIVE, NEGLIGENCE OR OTHER FAULT OF SCHLUMBERGER.

11. **Insurance.** Each party, as indemnitor, agrees to support the indemnity obligations it assumes under Paragraph 9, by obtaining at its own cost, adequate insurance for the benefit of the other party as indemnitee, with contractual indemnity endorsements. To the extent each party assumes liability hereunder, such insurance shall waive subrogation against the indemnified Group and its insurers and name the indemnified Group as additional insured(s) and loss payee, and in the same extent such coverage shall have primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Schlumberger.

12. **Limitation of Liability.** Notwithstanding anything to the contrary herein, except as provided under Paragraph 9, (a) 1. Schlumberger's liability arising from or in connection with this Contract (whether for indemnity, breach of contract, negligence, misrepresentation, or otherwise) shall not in any circumstances exceed the full value of the consideration paid to Schlumberger under this Contract.

13. **Employee Solicitation.** Except with the prior written consent of Schlumberger, Customer shall not directly, indirectly or through third parties solicit, recruit or induce any Schlumberger employee, consultant or representative to leave, terminate or otherwise end his/her association with Schlumberger in order to become an employee, consultant or representative of Customer until at least one (1) year has elapsed from Customer's receipt of the final invoice for the services.

14. **Miscellaneous.** Schlumberger shall not be liable for any delay or non-performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Schlumberger. If services are performed on equipment or products furnished offshore or on navigable water, Federal Maritime laws shall govern this Contract; if performed or furnished in Texas, Louisiana, New Mexico or Wyoming, the laws of Texas shall apply; otherwise the laws of the state where the services are performed or equipment or products are furnished shall apply. Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.

NO FIELD EMPLOYEE OF SCHLUMBERGER IS AUTHORIZED OR EMPOWERED TO ALTER THESE GENERAL TERMS AND CONDITIONS.



I, Chris Daniel, District Clerk of Harris County, Texas certify that this is a true and correct copy of the original record filed and or recorded in my office, electronically or hard copy, as it appears on this date.
Witness my official hand and seal of office
this June 7, 2013

Certified Document Number: 55447246 Total Pages: 1

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

In accordance with Texas Government Code 406.013 electronically transmitted authenticated documents are valid. If there is a question regarding the validity of this document and or seal please e-mail support@hcdistrictclerk.com

HOLLY HAMM
DIRECT LINE: (713) 335-4808
EMAIL: hollyhamm@snowspencelaw.com

February 12, 2013

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED. FIRST CLASS MAIL & EMAIL:
pdevine@nordaqenergy.com; rwarthen@nordaqenergy.com

NordAq Energy, Inc.
c/o C T Corporation System, its Registered Agent
9360 Glacier Hwy Ste. 202
Juneau, AK 99801

NordAq Energy, Inc.
c/o Paul Devine, Director
3000 A Street, Suite 410
Anchorage, AK 99503

NordAq Energy, Inc.
c/o Robert Warthen, Director & President
9350 Nordic St.
Anchorage, AK 99507

NordAq Energy, Inc.
c/o any Director or Officer
14896 Kenai Spur Hwy, Ste. 204
Kenai, AK 99611

NordAq Energy, Inc.
c/o any Director or Officer
711 Louisiana St., Suite 1701
Houston, TX 77002

Re: NOTICE DISCOUNT REVOKED: Schlumberger Technology Corporation / NordAq Energy, Inc.

Gentlemen:

Our firm has been retained by Schlumberger Technology Corporation ("Schlumberger") to obtain payment of the balance due in connection with services, materials and equipment furnished to NordAq Energy Inc. ("NordAq"). As you are aware, NordAq entered into the following Service Contracts:

Service Contract No.	Dated
C9V0-00005	10/26/2012
BZVP-00010	11/10/2012
BPFX-00002	11/26/2012
BZVP-00015	12/2/2012
BJJ8-00137	12/8/2012
CANI-00004	11/22/2012
C60P-00002	12/6/2012
CEXT-00001	10/23/2012
CEXT-00005	12/1/2012

(collectively referenced as the "Subject Contract"). The Subject Contract provided for a non-discounted and a discounted rate for the services, materials and equipment furnished by Schlumberger. Section 3 of the General Terms and Conditions of the Subject Contracts provides in relevant part:

2929 ALLEN PARKWAY | SUITE 4100 | HOUSTON, TEXAS 77019
MAIN: 713.335.4800 | FAX: 713.335.4848 | WWW.SNOWSPENCELAW.COM

3. **Terms.** Cash in advance unless Schlumberger has approved Customer's credit prior to the sale. Terms of sale for credit-approved accounts are total invoice amount due on or before the 30th day from the date of invoice. Customer shall pay interest on past due balances at the lesser of 1.5% per month or the maximum allowed by applicable state or federal law. If Customer's account becomes delinquent, Schlumberger shall have the right to revoke any and all previously applied discounts. Upon such revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Customer hereby agrees to pay all fees directly or indirectly incurred in the collection of past due or delinquent accounts."

Pursuant to the terms of the Subject Contract, Schlumberger issued the following invoices to NordAq based upon the discounts which would be earned in the event that payment was made in accordance with contract terms:

<u>Invoice Date</u>	<u>Invoice No.</u>	<u>Invoice Amount</u>	<u>Gross Amount—Discount Revoked</u>
10/26/2012	9092595844	\$415,076.17	\$415,076.17
11/13/2012	9092602569	466,070.87	466,070.87
11/28/2012	9092610043	338,223.78	338,223.78
12/17/2012	9092618254	36,337.00	36,337.00
12/17/2012	9092618259	39,699.75	55,529.45
12/17/2012	9092618267	501,723.72	1,114,129.70
12/27/2012	9092622752	2,880.00	6,692.00
12/27/2012	9092623005	11,154.00	20,104.00
12/27/2012	9092623006	4,816.80	11,124.00
		\$1,815,982.09	\$2,463,286.97

("Subject Invoice"). The discounts provided for in the Subject Contract have not been earned by NordAq. NordAq has failed to timely pay the Subject Invoices. As you are aware, repeated requests have been made by Schlumberger for NordAq to cure the delinquencies. NordAq's account with Schlumberger has become delinquent.

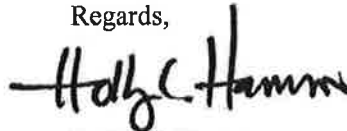
Accordingly, Schlumberger exercises its right to revoke any and all discounts previously applied in the Subject Invoices. Therefore the principal amount presently due and owing to Schlumberger by NordAq is Two Million Four Hundred Sixty-Three Thousand Two Hundred Eighty-Six and 97/100 (\$2,463,286.97).

Be advised that we are instructed by Schlumberger to immediately prepare and cause a mineral lien to be recorded.

Should you have questions please contact the undersigned.

February 13, 2013
Page 3

Regards,

A handwritten signature in black ink that reads "Holly C. Hamm". The signature is written in a cursive style with a large, stylized "H" and "Hamm".

Holly C. Hamm

HCH/bb



I, Chris Daniel, District Clerk of Harris County, Texas certify that this is a true and correct copy of the original record filed and or recorded in my office, electronically or hard copy, as it appears on this date.

Witness my official hand and seal of office this June 7, 2013

Certified Document Number: 55447247 Total Pages: 3

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

In accordance with Texas Government Code 406.013 electronically transmitted authenticated documents are valid. If there is a question regarding the validity of this document and or seal please e-mail support@hcdistrictclerk.com